

FORM MUST BE TYPED

COPY

SIDE ONE CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
 Name: Cabot Oil & Gas Corporation
 Address 9400 N. Broadway - Ste 608

 City/State/Zip Oklahoma City, OK 73114
 Purchaser: Cabot Oil & Gas Marketing Corporation
 Operator Contact Person: Jim R. Pendergrass
 Phone (405) 478-6500
 Contractor: Name: H-40 Drilling, Inc.
 License: 30692
 Wellsite Geologist: Earth Tech

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: 2-25-92

Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10/29/91 11/1/91 12/28/91
 Spud Date Date Reached TD Completion Date

API NO. 15- 175-21203 00-00
 County Seward
 _____ NW Sec. 11 Twp. 33S Rge. 34 E
1250' Feet from S (circle one) Line of Section
1250' Feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name McGee Well # 2-11
 Field Name Hugoton
 Producing Formation Chase
 Elevation: Ground 2869' KB 2881'
 Total Depth 2850' PBDT 2791'
 Amount of Surface Pipe Set and Cemented at 675' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cat.
 Drilling Fluid Management Plan A172
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Pendergrass
 Title Drilling Superintendent Date 2/24/92
 Subscribed and sworn to before me this 24 day of February
 19 92
 Notary Public Roberta L. Mitchell
 Date Commission Expires November 9, 1992

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

P1