

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1984

OPERATOR Anadarko Production Company API NO. 15-175-20,693-00-00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER Husky Oil LEASE Unrein "A"

ADDRESS 6060 South Willow Drive WELL NO. 1

Englewood, Colorado 80111 WELL LOCATION C SW SW

DRILLING Johnson Drilling Company, Inc. 660 Ft. from South Line and

CONTRACTOR 3535 NW 58th Street, Suite 710 660 Ft. from West Line of

ADDRESS Oklahoma City, Oklahoma 73112 the SW (Qtr.) SEC 11 TWP 33S RGE 34 (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6365 PBTD 6304

SPUD DATE 7/26/83 DATE COMPLETED 8/20/83

ELEV: GR 2884 DF 2894 KB 2895

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(OTHER)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1636 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

RELEASED
Date: **SEP 1 1985**
FROM CONFIDENTIAL

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September,

19 83.

STATE NOTARY PUBLIC
KANSAS

ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-83

MY COMMISSION EXPIRES: _____

Elizabeth J. Hooper
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any information concerning this

RECEIVED
STATE CORPORATION COMMISSION

SEP 0 1985 9-3-83

SURVEILLANCE DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Schlumberger ran Dual Induction/SFL, Compensated Neutron/Lithodensity/GR	
Surface, Clay & Sand	0'	417'		
Redbed, Sand, & Shale	417'	1630'		
Anhydrite	1630'	1640'		
Shale	1640'	3040'		
Lime & Shale	3040'	6365'		

RELEASED
SEP 18 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24#	1636	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8"	5-1/2	15.5#	6365	Litewate Pozmix	50 125	.75% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.46	6190-6202

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1500 gal 7.5% MCA	6190-6202

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/20/83	Pumping	
Estimated Production -I.P.	Oil 318 bbls. Gas 237 MCF Water % 206 bbls. Gas-oil ratio 745 CFPB	
Disposition of gas (vented, used on lease or sold)	To be sold	Perforations 6190-6202