

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 175-21203-00-00 FEB 25
County Seward **CONFIDENTIAL**
NW Sec. 11 Twp. 33S Rge. 34 XX ^EW

Operator: License # 6120

1250' Feet from S (N) (circle one) Line of Section

Name: Cabot Oil & Gas Corporation

1250' Feet from E (W) (circle one) Line of Section

Address 9400 N. Broadway - Ste 608

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name McGee Well # 2-11

Purchaser: Cabot Oil & Gas Marketing Corporation

Producing Formation Chase

Operator Contact Person: Jim R. Pendergrass

Elevation: Ground 2869' KB 2881'

Phone (405) 478-6500

Total Depth 2850' PBTB 2791'

Contractor: Name: H-40 Drilling, Inc.

Amount of Surface Pipe Set and Cemented at 675' Feet

License: 30692

Multiple Stage Cementing Collar Used? Yes XX No

Wellsite Geologist: Earth Tech

If yes, show depth set _____ Feet

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

XX Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
XX Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

_____ feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan _____ (Data must be collected from the Reserve Pit)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
_____ Plug Back _____ PBTB _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

10/29/91 11/1/91 12/28/91

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Pendergrass

Title Drilling Superintendent Date 2/24/92

Subscribed and sworn to before me this 24 day of February, 19 92.

Notary Public Robert L. Mitchell

Date Commission Expires November 9, 1992

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Operator Name NEFE Cabot Oil & Gas Corporation Lease Name McGee Well # 2-11

Sec. 11E Twp. 33S Rge. 34 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sand and Red Bed	0' 685'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Red Bed	685' 1,045'
List All E.Logs Run:			Sand	1,045' 1,310'
			Shale	1,310' 2,065'
			Shale and Lime	2,065' 2,695'
			Shale	2,695' 2,850'
			Rotary Total Depth	2,850'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	675'	Lite Wt. Class H	150	2%cc 2%cc
Production	7 7/8"	4 1/2"	10.5#	2,850'	Lite Wt. Class H	375	2%cc 2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
1 spf	Winfield	2689-2700	Acidized w/1500 gals 15% NEFE acid & acidized w/3500 gals	2689-2700
	Herrington	2569-2572	15%NEFE acid & 60 ball sealers	2569-2572 2596-2602
	U. Krider	2596-2602	Fraced w/38000 gals 30# gel plus 1750 gals gel wtr +	2631-2647 2652-2655
	L. Krider	2631-2647 2652-2655	120,000# 12/20 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	2727'			
Date of First, Resumed Production, SUD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
2/19/92						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
			200	mcf		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Quality Comp. Conminglod Other (Specify)

Production Interval

ORIGINAL

ORIGINAL HALLIBURTON SERVICES RECEIVED

KCC

P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE # 3107

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
186907	10/29/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
MC GEE 2-11	SEWARD	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	H-40	CEMENT SURFACE CASING	10/29/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
133380	R. F. BURKE		RELEASED
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			24809

MAR 26 1993

CABOT PETROLEUM CORPORATION
 9400 NORTH BROADWAY
 SUITE 608
 OKLAHOMA CITY, OK 73114

DIRECT CORRESPONDENCE TO:
 FROM CONFIDENTIAL
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	23	MI	2.60	59.80
001-016	CEMENTING CASING	677	FT	680.00	680.00
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	130.00	130.00 *
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00 *
830.2171					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00 *
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	30.00	30.00 *
815.19415					
40	CENTRALIZER 8-5/8" MODEL S-4	4	EA	62.00	248.00 *
807.93059					
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50 *
504-118	HALLIBURTON LIGHT CEMENT - PREM	180	SK	6.48	1,166.40 *
507-210	FLOCELE	45	LB	1.30	58.50 *
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.25	157.50 *
500-207	BULK SERVICE CHARGE	345	CFT	1.15	396.75 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	359.0875	TMI	.80	287.27 *
	INVOICE SUBTOTAL				4,573.72
	DISCOUNT-(BID)				1,555.05-
	INVOICE BID AMOUNT				3,018.67
	*-KANSAS STATE SALES TAX				107.56
	*-SEWARD COUNTY SALES TAX				25.32
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$3,151.55

STATE CORP. RECEIVED
 FEB 27 1992
 CONSERVATION DIVISION
 Wichita, Kansas
 PAID
 NOV 14 1991

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT