

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 175-20,887-00-00

County Seward

- - NW - NE Sec. 11 Twp. 33S Rge. 34 X W

4620 Feet from S/W (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McGee "A" Well # 2

Field Name Shuck

Producing Formation U. Morrow

Elevation: Ground 2861 KB 2871

Total Depth 6300 PBDT 6150

Amount of Surface Pipe Set and Cemented at 1604 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI
(Data must be collected from the Reserve Pit)

NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Gentana Energy

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Not Applicable

License: NA

Wellsite Geologist: NA

Designate Type of Completion
_____ New Well X Re-Entry _____ Workover

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Anadarko Petroleum Corporation

Well Name: McGee "A" No. 2

Comp. Date 3-21-86 Old Total Depth 6300

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

11-26-85 12-9-85 1-12-92
Spud Date Date Reached TD Re-Completion Date
(Original)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for exceptions). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

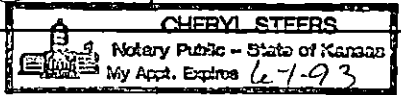
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 2-14-92

Subscribed and sworn to before me this 14 day of February, 1992.

Notary Public Cheryl Steers

Date Commission Expires _____



CONSERVATION DIVISION
K.C.C. OFFICE USE ONLY
WICHITA, KS
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name McGee "A" Well # 2
 Sec. 11 Twp. 33S Rge. 34 East County Shuck
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken On original completion Not on recompletion
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1604	Pozmix	800	4% gel 3% cc
Production	7 7/8	5 1/2	15.5	6299	Pozmix	225	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5600-5610	None	
	CIBP set @ 6150	Dmp 1 sx cmt on CIBP	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	5554	-		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method				
1-8-92			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf d	Water	Bbls.	Gas-Oil Ratio Gravity
	-		1065		-		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5600-5610

ORIGINAL

ATTACHMENT

McGee "A" No. 2 (Recompletion)
Section 11-33S-34W
Seward County, Kansas

<u>NAME</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Chase	2546	+ 315
Council Grove	2900	- 39
Toronto	4194	-1333
Lansing	4317	-1456
Kansas City	4604	-1743
Marmaton	4998	-2137
Cherokee	5152	-2291
Morrow Shale	5567	-2706
Upper Morrow Sandstone	5598	-2737
Chester	5804	-2943
Ste. Genevieve	6080	-3219
St. Louis	6148	-3287
TD	6300	

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 1992

CONSERVATION DIVISION
WICHITA, KS