

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20,713-0001  
County Seward  
C - SW - NW - NW Sec. 11 Twp. 33S Rge. 34 X E W

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address P. O. Box 351  
City/State/Zip Liberal, KS 67905-0351

4290 Feet from S (circle one) Line of Section  
4950 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: Not Applicable  
Operator Contact Person: J. L. Ash  
Phone (316) 624-6253

Lease Name Hitch Unit Well # 3-2  
Field Name Hitch Unit  
Producing Formation L. Chester  
Elevation: Ground 2889 KB NA  
Total Depth 6325 PBDT 6202

Contractor: Name: Not Applicable  
License: NA  
Wellsite Geologist: NA

Amount of Surface Pipe Set and Cemented at 1667 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
     New Well      Re-Entry X Workover  
     Oil      SWD      SIOW      Temp. Abd.  
     Gas X ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

If Workover/Re-Entry: old well info as follows:  
Operator: Anadarko Petroleum Corp.  
Well Name: Robert E. Lee "A" 2-11  
Comp. Date 12-20-83 Old Total Depth 6325  
     Deepening      Re-perf. X Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
X Other (SWD or Inj?) Docket No. E-26,115  
NA NA 4-18-93  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan 5-25-93  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

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MAY 06 1993  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Title Technical Assistant Date 5-4-93  
Subscribed and sworn to before me this 4th day of May 19 93.  
Notary Public Cheryl Steers  
Date Commission Expires \_\_\_\_\_

CHERYL STEERS  
Notary Public - State of Kansas  
My Appt. Expires 6-1-93

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
     KCC      SWD/Rap      NGPA  
     KGS      Plug      Other  
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Hitch Unit Well # 3-2

Sec. 11 Twp. 33S Rge. 34  East  West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachment		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used		ORIGINAL COMPLETION			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		1667		800	
Production	7 7/8	5 1/2		6324		350	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	2 3/8	6090	6090				
Date of First, Resumed Production, SWD or (In)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
4-18-93							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-		-		1207		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: NA

ORIGINAL

ATTACHMENT

Hitch Unit 3-2  
Section 11-33s-34W  
Seward County, Kansas

<u>NAME</u>	<u>TOP</u>
Chase	2614
Council Grove	2934
Toronto	4236
Lansing	4350
Kansas City	4634
Marmaton	5015
Cherokee	5210
Morrow	5628
Chester	5840
St. Louis	6210

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