

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4519
Name CHEVRON USA INC.
Address P.O. Box 12116
City/State/Zip Oklahoma City, OK 73157
Purchaser CENTANA P.L.
Operator Contact Person
Phone
Contractor: License # N/A
Name
Wellsite Geologist
Phone

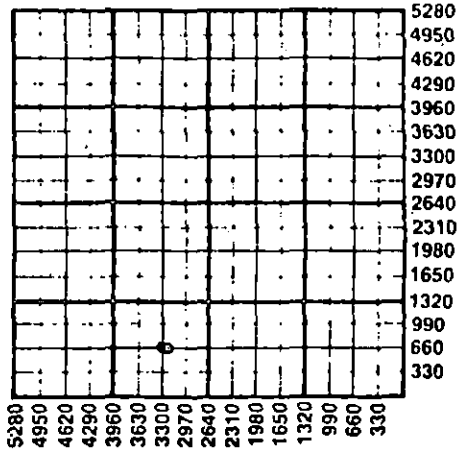
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWNO**: old well info as follows:
Operator CHEVRON USA INC.
Well Name Robert E Lee #2-11
Comp. Date 12-18-87 Old Total Depth

WELL HISTORY

Drilling Method:
4/83 Mud Rotary Air Rotary Cable
Spud Date 6400 Date Reached TD 6350 Completion Date R2 12-18-87
Total Depth 1683 PBDT
Amount of Surface Pipe Set and Cemented at 1683 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name N/A
Invoice #

API NO. 15-175-20683-00-01
County Seward
C of SE SW Sec. 11 Twp. 33S Rge. 34 East
 West
660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Robert E Lee Well # 2-11
Field Name Shuck Pool
Producing Formation Lower Chester Sand
Elevation: Ground 2862 KB 2873

Section Plat DF: 2872



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit # _____
Groundwater _____ Ft North from Southeast Corner (Well) _____ Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water _____ Ft North from Southeast Corner (Stream, pond etc) _____ Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.K. Smith
Title DRILLING REPRESENTATIVE Date 2-9-88
Subscribed and sworn to before me this 9th day of FEBRUARY 1988
Notary Public Steve Pulson
Date Commission Expires 9-16-89

K.C.C. OFFICE USE ONLY
RECEIVED
STATE CORPORATION COMMISSION
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 CONSERVATION Plug Other
Wichita, Kansas (Specify)

Sec. 11, Twp. 33, Rge. 34

Operator Name CUSA Lease Name ROBERT E LEE Well # 2-11

Sec. 11 Twp. 33S Rge. 34W East West County SEWARD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 SEE ORIGINAL ACO-1
 FILE 4/83

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURF	12 1/4	9 5/8	—	1683	COMMON	600	—
PROD	8 1/2	5 1/2	15.5	6396	COMMON	600	—
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
6108-14	6108-14 - CHESTER			NATURAL COMP		—	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size <u>2 7/8"</u>		Set At <u>6066</u>		Packer at <u>6066</u>			
Date of First Production	Producing Method						
<u>4/83</u>	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Re	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
<u>12-18-87</u>	<u>1</u>	<u>150</u>	<u>—</u>	<u>125,000</u>		<u>45°</u>	
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			
	<u>230 CPD</u>	<u>250</u>					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

6108-14

Dually Completed Commingled