

FORM MUST BE TYPED

**ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

Operator: License # 4549  
Name: ANADARKO PETROLEUM CORPORATION  
Address P. O. BOX 351  
\_\_\_\_\_  
City/State/Zip LIBERAL, KANSAS 67905-0351  
Purchaser: ANADARKO ENERGY SERVICES  
Operator Contact Person: G. B. SMITH  
Phone (316) 624-6253  
Contractor: Name: NA  
License: NA  
Wellsite Geologist: NA  
Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: ANADARKO PETROLEUM CORPORATION  
Well Name: ROBERT E. LEE 2-11  
Comp. Date 6-1-83 Old Total Depth 6400  
\_\_\_\_\_ Deepening  Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
 Plug Back 6248 \_\_\_\_\_ PBTD  
 Commingled \_\_\_\_\_ Docket No. (PENDING)  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-24-97 -- 5-18-97  
Spud Date of workover Date Reached TD Date Completion Date of workover

API NO. 15- 175-20683-0001  
County SEWARD  
\_\_\_\_\_ - \_\_\_\_\_ - SE - SW Sec. 11 Twp. 33S Rge. 34 \_\_\_\_\_ E  
660 Feet from (S)N (circle one) Line of Section  
1980 Feet from (W)(circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW)(circle one)  
Lease Name ROBERT E. LEE Well # 2-11  
Field Name SHUCK  
Producing Formation L.MORROW, U.CHESTER, L.CHESTER  
Elevation: Ground 2884 KB \_\_\_\_\_  
Total Depth 6400 PBTD 6248  
Amount of Surface Pipe Set and Cemented at 1687 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Re-work, 5-20-98 U.C.  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young  
Title DIVISION PRODUCTION ENGINEER Date 2/18/98  
Subscribed and sworn to before me this 18<sup>th</sup> day of February  
19 98.  
Notary Public Shirley J. Childers  
Date Commission Expires 11/14/98



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution 23 1009  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ PLUG ION DIVISION Other  
Wichita, Kansas (Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name ROBERT E. LEE Well # 2-11

Sec. 11 Twp. 33S Rge. 34  East  West  
 County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E-Logs Run:

TRACER SCAN LOG

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHED ORIGINAL ACO-1 FORM

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	13-1/2	9-5/8"	36.0	1687	H	800	2% CaCl, 16% GEL
** PRODUCTION	7-7/8"	5-1/2"	15.5	6399	H	600	45 GEL, HALAD 9 3% KCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5833-5838(U.CHESTER), 5767-5772,5706-5710(L.MORROW)	ACID: W/1500 GAL 7.5% FeHCL	5706-5838
		FRAC'D:W/5400 GAL 65-70 QUAL FOAMED 35# LINEAR GEL&291000 SCF N2 + 50000#20/40 SMD	5706-5838

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	6077		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 5-13-97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	169	0	--	

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

5706-6114 OA