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STATE CORPORATION COMMISSION OF KANSAS
OIL AND GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator License # 5816
name Gulf Oil Corporation
address P. O. Box 12116
City/State/Zip Oklahoma City, OK 73157

Operator Contact Person Jim Marshall
Phone (405) 949-7000

Contractor License # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Bob Tillman
Phone (405) 949-7000
PURCHASER, Anadarko Production Company.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Cora, Water Supply etc.)

If OWWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
.....04-14-8305-02-8306-01-83.....
Spud Date Date Reached TD Completion Date

.....6400'..... 5715'.....
Total Depth PSTD

Amount of Surface Pipe Set and Cemented at1687'..... feet

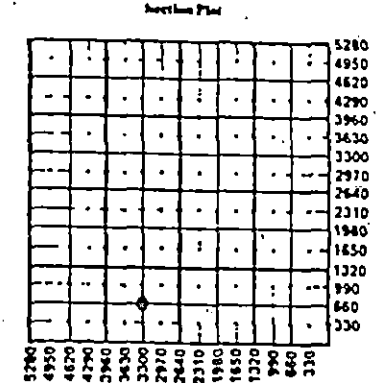
Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ BX cmt

API No. 175-20683-00-00
County Seward
C. of SE SW Sec. 11 Twp. 33S Rge. 34
660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plot below)

Lease Name Robert E. Lee Well# 2-11
Field Name Shuck Pool
Producing Formation Lower Chester Sand
Elevation: Ground 2862 KB 2873
DF = 2872



WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)
Disposition of Produced Water: Disposal Repressuring
Docket #

ORIGINAL

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Dorothy Moore*
Title Senior Clerk Date 08-30-84

Subscribed and sworn to before me this 30 day of August 19 84

Notary Public *Patricia A. W. orderly*
Date Commission Expires 01-31-87

K.C.C. OFFICE USE ONLY
F Letter of Completion Attached
G Letter of Completion Attached
C Driller's Time Log Received
 KCC SWD MOGA
 KOS Plug Other
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (7-84)

WELL LOG

INSTRUCTIONS: Show important top and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
GEOLOGICAL TOPS		
LOG TOPS	Depth	Subsea
Minnescah Shale	1686	(+1187)
Wellington Anhydrite	2296	(+ 577)
Chase	2594	(+ 279)
Council Grove	2920	(- 47)
Wabaunsee	3324	(-451)
Virgilian Shale	3830	(-957)
Heabner	4196	(-1323)
Toronto	4232	(-1359)
Lansing	4354	(-1481)
Kansas City	4650	(-1777)
Harmaton	5007	(-2134)
Cherokee	5181	(-2308)
Morrow	5608	(-2735)
Upper Morrow	5618	(-2745)
Lower Morrow	5787	(-2914)
Chester	5822	(-2949)
Lower Chester	6098	(-3225)
St. Genevieve	6138	(-3265)
St. Louis (?)	6216	(-3343)

NOTE: Completion work not yet done; Morrow Sand is to be squeezed off and CIBP is to be removed so that well (when completed) will be produced from the Lower Chester Zone 6108-6114'.

CIBP at 5725' w/10' cmt on top.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	20"	16"		40'			
Surface	13-1/2"	9-5/8"	36	1687'	H	800	2% CaCl ₂ , 16% gel
Production	7-7/8"	5-1/2"	15.5	6399'	H	600	4% Gel, 1% Halad 9 3% KCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	6108-6114	Lower Chester		-none yet-		.6114	
2	5018-5026	Harmaton		acid w/100sxs Cl H w/2% CaCl ₂ & 6 of		.5018-.5026	
				1% Halad 9			
4	5617-5626	Morrow Sand		1800 gal @ MSS-2... 7-1/2% Acid		.5626	
TUBING RECORD size None set at packer at None. Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
06-01-83							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
5 gallons					(Gas)		
.12 Bbls	525	18CF	-0-	4,375	0.644		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Quality Completed.
 Corroding

PRODUCTION INTERVAL
 not yet complete
 (See Note Above)