FORM MUST BE TYPED	DE/ONE
STATE CORPORATION COMMISSION OF CAMES	DEFONE  LAPI NO. 13 175-21,389-00-0
WELL COMPLETION FORM  ACO-1 WELL HISTORY	County Seward
DESCRIPTION OF WELL (NO PECSE)	
Operator: License # 4549	2310 Feet from S(N)(circle one) Line of Section
Name: Anadarko Petroleum Corporation	430 Feet from E(W)(circle one) Line of Section
Address P. O. Box 351	Footages Calculated from Nearest Outside Section Corner: NE, SE, (NY) or SW (circle one)
City/State/Zip Liberal, KS 67905-0351	Lease Name <u>Hitch Unit</u> Well # 3-3
· · · · · · · · · · · · · · · · · · ·	Field Name Hitch Unit
Purchaser: Phibro Energy	Producing FormationLower Chester
Operator Contact Person: J. L. Ashton	Elevation: Ground <u>2878.2</u> KB <u>2882</u>
Phone (316 ) 624-6253	Total Depth <u>6372</u>
Contractor: Norseman Drilling	Amount of Surface Pipe Set and Cemented at1609 Fee
License: 3779	
Wellsite Geologist: NA	If yes, show depth set Fee
Designate Type of Completion  X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
OflSIDVTemp. Abd.	feet depth to w/ sx cmt
Gas X ENHR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 1 97 10-7-94 (Data must be collected from the Reserve Pit)
If Workover/Re-Entry: old well info as follows:	
Operator:	Chloride content 30,078 ppm Fluid volume 5000 bb
Well Hame:	Devatoring method used <u>Natural Evaporation</u>
Comp. Date Old Total Depth  Deepening Re-perf Conv. to Inj/SUD	KANSAS CORPORATION COMMISSION
Plug Back PBTD	Operator Name
Commingled Docket No	Lease Name MAY 2 4 1994 License No. 1
Other (SWD or Inj?) Dacket Na	CONSERVATION DIVISION: MAY 2 4
3/25/94 4/5/94 4/24/94  Spud Date Date Reached TD Completion Date	CONSERVATION DIVISION MAY 2 4
	CONFIDENTIAL
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorad Derby Building, Vichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS [MUST BE ATTACKED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compli- with and the statements herein are complete and correct to the best of my knowledge.	
Signature Feslie J. Baines K.C.C. OFFICE USE ONLY	
Leslie I. Barnes Fload F Letter of Confidentiality Attached	
Title Sr. Technical Assistant Date 3/8/14   C Wireline Log Received  Subscribed and sworn to before me this 18 day of Cin.	
Subscribed and sworn to before me this 10 triday of 17 (	Distribution
Notary Public Alun Ateus	KCC SWD/Rep N6PA   K6S Plug Other
Date Commission Expires A Many Price State of its	(Specify)
My Agel, Espiros & 1	71

Form ACB-1 (7-91)

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