

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

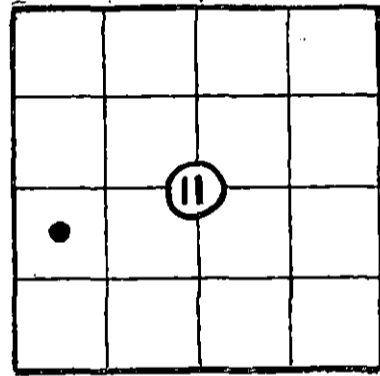
LICENSE # 5816 EXPIRATION DATE June 30, 1984
OPERATOR Gulf Oil Corporation API NO. 15-175-20659-50-00
ADDRESS P.O. Box 12116 COUNTY Seward
Oklahoma City, OK 73157 FIELD SHUCK POOL
** CONTACT PERSON Jim Marshall PROD. FORMATION Lower Chester Sand
PHONE (405) 949-7000

PURCHASER NONE AT PRESENT - waiting on contract LEASE Robert E. Lee
ADDRESS and pipeline connect'n. WELL NO. 1-11
DRILLING Rains & Williamson Oil Company, Inc. 1980 Ft. from South Line and
CONTRACTOR 220 W. Douglas - 435 Page Court 660 Ft. from West Line of
ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 11 TWP 33SRGE 34 (W).

PLUGGING NONE
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 6380 PBD 6337
SPUD DATE 12-06-82 DATE COMPLETED 02-22-83
ELEV: GR 2875 DF 2881 KB 2882
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE pending



Amount of surface pipe set and cemented 1627' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dorretta Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of JULY, 19 83.

Patricia A. W. Underly
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 01-31-87

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 11 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gulf Oil Corporation LEASE Robert E. Lee SEC. 11 TWP. 33S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1-11

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH (SUBSEA)
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Ninnesoah Sh	1668 +1214
			Wellington Anky	2310 + 572
			Chase	2604 + 278
			Council Grove	2930 - 48
			Wabaunsee	3328 - 446
			Virgilian Sh	3810 - 928
			Heebner	4201 -1319
			Toronto	4235 -1357
			Lansing	4352 -1470
			Kansas City	4637 -1755
			Marmaton	5015 -2133
			Cherokee	5196 -2314
			Morrow	5616 -2734
			Chester	5832 -2950
			Lower Chester	6120 -3238
			St. Louis ?	6303 -3421

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24	1627	"H"	650	16% gel + 3% salt + 2% CaCl ₂ + 1/4#/sk Cello-
PRODUCTION	7-7/8"	5-1/2"	15.5	6379	"H"	50	16% gel + 3% flake salt + 1/4#/sk Cellofk
					POZ	160	1/2#/sk Celloflake

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	1" SSB Gun	6198-6212

Size	Setting depth	Packer set at
2-7/8" OD	6167	6167 (TOP)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No Treatment Done	6198-6212

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
TESTED 02-22-83 (*)	Flowing	42.3

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	228 bbls.	1786 MCF	% 20	7833 CFPB

Disposition of gas (vented, used on lease or sold)
 TO BE SOLD (*) Perforations 6198-6212 LWR. CHESTER

(*) Well is shut-in waiting on pipeline connection.