

CORRECTED

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5816 EXPIRATION DATE June 30, 1984

OPERATOR Gulf Oil Corporation API NO. 15-175-20684-00-00

ADDRESS P. O. Box 12116 COUNTY Seward

Oklahoma City, OK 73157 FIELD Shuck Pool

** CONTACT PERSON Jim Marshall PROD. FORMATION Lwr Chester Sd

PHONE (405) 949-7000

PURCHASER Cimarron-Quinque, A Div. of Anadarko Petr. LEASE Robert E. Lee "A"

ADDRESS 16855 Northchase Drive WELL NO. #1-11

Houston, TX 77251 WELL LOCATION C/SW SW NW

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from West Line of (E)
Wichita, KS 67202 the NW (Qtr.) SEC 11 TWP 33S RGE 34 (W)

PLUGGING None

CONTRACTOR ADDRESS _____

TOTAL DEPTH 6400' PBTD 6359

SPUD DATE 6-14-83 DATE COMPLETED 8-12-83

ELEV: GR 2871 DF N/A KB 2882

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Pending

Amount of surface pipe set and cemented 1670' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		11	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

RECEIVED

NOV 4 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Dorretta Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of November, 19 83.

Patricia A. Wonderly
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 01-31-87

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED... FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Gulf Oil Corporation LEASE Robert E. Lee "A" SEC. 11 TWP. 33S. RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Wellington	
			Anhydrite	2299 (+583)
			Chase	2597 (+285)
			Council Grove	2917 (-35)
			Wabaunsee	3319 (-437)
			Virgilian	
			Shale	3795 (-913)
			Heebner	4190 (-1308)
			Toronto	4226 (-1344)
			Lansing	4340 (-1458)
			Marmaton	5016 (-2134)
			Cherokee	5197 (-2315)
			Morrow	5607 (-2725)
			Chester	5835 (-2953)
		L. Chester Sd	6119 (-3237)	
		St. Louis	6292 (-3410)	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1668'	Class H	200 sx.	2% cc.
					Class H	475 sx.	16% gel, 3% salt
Production	7 7/8"	5 1/2"	17#	6399'	Class H	140 sx.	4% gel, 1% D-16
					Class H	70 sx.	16% gel, 1/2# D-13, 3% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	4"	6206-6196 (Lwr Ches-ter)

Size	Setting depth	Packer set at
2 3/8" 4.7#	6144	6144

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidz w/1000 gals 7 1/2% MSS acid, displ w/1000 gals 4% KCl	6196-6206
with 2 gals Clayban, MFP 1200#	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
08-12-83	Pumping	
Estimated Production -I.P.	Oil 105 BOPD bbls. Gas 250 MCFD MCF	Water % -0- bbls. Gas-oil ratio 2380.95 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 6196-6206
TO BE SOLD		