

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser NA

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist John Turbeville
Phone (303) 973-9709

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

8/19/85 8/31/85 9/2/85
Spud Date Date Reached TD Completion Date
6375 0
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1625 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-175-20,871-00-00

County Seward

C NE NE Sec 11 Twp 33S Rge 34 East West

4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

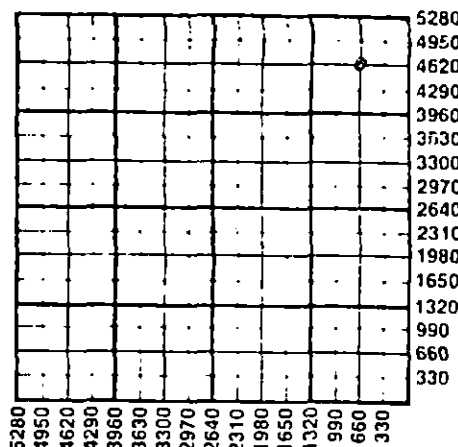
Lease Name McGee "A" Well # 1

Field Name Shuck

Producing Formation

Elevation: Ground 2853 KB 2864

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-755

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Drilling Contractor supplied water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

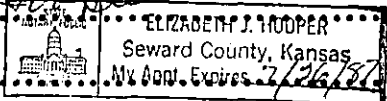
Signature Paul Campbell

Title Division Production Manager Date 9/16/85

Subscribed and sworn to before me this 18th day of September 1985

Notary Public Elizabeth J. Trooper

Date Commission Expires



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

Sec. 11 Twp. 33S Rge. 34W

Operator Name Anadarko Petroleum Corporation Lease Name McGee "A" Well # 1

Sec. 11 Twp. 33S Rge. 34 East West County Seward

WELL LOG

~~CONFIDENTIAL~~

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 6084-6125 (Chester), 30-75-24-120, IHP
 3955, IFP 41-44, ISIP 68, FFP 44-44, FSIP 65, FHP
 3840, rec 4' DM.

Gearhart ran Dual Induction Laterolog and
 Compensated Density Compensated Neutron Log.

Name	Top	Bottom
Cased Hole	0'	30'
Sand-Redbed	30'	1046'
Sand-Redbed-Anhydrite	1046'	1520'
Sand-Anhydrite	1520'	1628'
Shale-Lime	1628'	1720'
Lime-Shale	1720'	2133'
Shale-Lime	2133'	2450'
Lime-Shale	2450'	6375'
TD	6375'	

RELEASED

JAN 13 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1625	50/50. Ro Common	600 200	4% Gel. 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Coningled

GABBERT-JONES, INC.
Wichita, Kansas
Drillers' Well Log

McGee "A" #1
C-NE-NE Sec: 11-335-34W
Seward County, Kansas

CONFIDENTIAL

Commenced: 8-19-85

Completed: 9-2-85

OPERATOR: ANADARKO PRODUCTION CO.

Depth From	To	Formation	Remarks
0	30'	Cased Hole	30' of 20" csg
30'	1046'	Sand-Redbed	
1046'	1520'	Sand-Redbed-Anhydrite	Ran 41 jts of 24# 8 5/8" csg
1520'	1628'	Sand-Anhydrite	LD @1625' w/600sks 50/50
1628'	1720'	Shake-Lime	Posmix 4% Gel - 2%CC
1720'	2133'	Lime-Shale	200 sks Common - 2%CC
2133'	2450'	Shale-Lime	PD @ 8:30 PM 8-20-85
2450'	6375'	Lime-Shale	

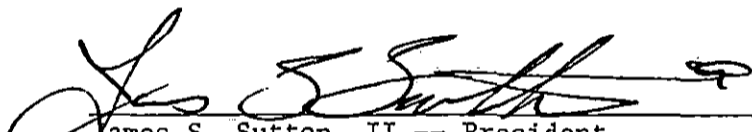
6375 - TD

D & A

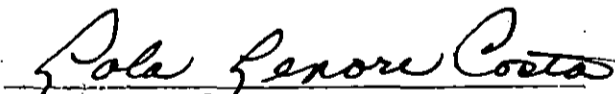
SEP 24 1985
State Geological Survey
WICHITA BRANCH

State of Kansas)
) I, the undersigned, being duly sworn on oath, state
County of Sedgwick) that the above Driller's Well Log is true and correct
) to the best of my knowledge and belief and according
) to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II -- President

Subscribed & sworn to before me this
10th day of September, 1985.


Lola Lenore Costa

My Commission expires November 21, 1988.

RELEASED

JAN 13 1988

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP 23 1985

CONSERVATION DIVISION
Wichita, Kansas