

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

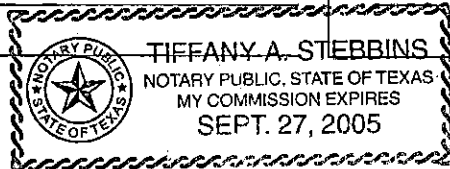
Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (281) 654-1943
 Contractor: Name: Key Energy
 License: 33223
 Wellsite Geologist: N. A.
 Designate Type of Completion: Workover
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: JONES #1 UNIT, WELL #4
 Original Comp. Date: 12-5-94 Original Total Depth: 2946'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 1-31-03 11-8-94 2-7-03
 Spud Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

API No. 15 - 189-21837-00-01
 County: Stevens
NW SE NE Sec. 3 Twp. 33 S. R. 36 East West
1460' FNL feet from S / (N) (circle one) Line of Section
1250' FEL feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: JONES #1 UNIT Well #: 4
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3019' Kelly Bushing: 3030'
 Total Depth: 2946' Plug Back Total Depth: 2891'
 Amount of Surface Pipe Set and Cemented at 648' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.
 Drilling Fluid Management Plan REWORK 97H 12/03/03
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin. Date: 8/28/03
 Subscribed and sworn to before me this 28 day of August
10 2003.
 Notary Public: Tiffany A. Stebbins
 Date Commission Expires: 9-27-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Exxon Mobil Oil Corporation * Lease Name: JONES #1 UNIT Well #: 4
 Sec. 3 Twp. 33 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>GLORIETTA</td> <td>1212</td> <td>1386</td> </tr> <tr> <td>STONE CORRAL</td> <td>1676</td> <td>1746</td> </tr> <tr> <td>CHASE</td> <td>2572</td> <td>2914</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2914</td> <td>--</td> </tr> </table>	Name	Top	Datum	GLORIETTA	1212	1386	STONE CORRAL	1676	1746	CHASE	2572	2914	COUNCIL GROVE	2914	--
Name	Top	Datum														
GLORIETTA	1212	1386														
STONE CORRAL	1676	1746														
CHASE	2572	2914														
COUNCIL GROVE	2914	--														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	648'	CLASS C	150, 175	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2936'	CLASS C	220, 200	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2634' - 2666'	FRAC'D WELL WITH	
1 SPF	2688' - 2712'	80Q N2 FOAM @ 80BPM	
1 SPF	2720' - 2730'		
1 SPF	2740' - 2760'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12-7-94		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(if vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

Schlumberger Job Date: 02-04-2003	Customer: EXXON MOBIL
	District: PERRYTON
	Representative: MR. RICHARD LEWIS
	DS Supervisor: HUMAIR SHAIKH
	Well: JONES 1-4

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf
02:04:2003:09:06:08	5	0.0	0.0	1691	0.0
02:04:2003:09:06:28	5	0.0	0.0	1661	0.0
02:04:2003:09:06:48	5	0.0	0.0	1651	0.0
02:04:2003:09:07:08	3	0.0	0.0	1681	0.0
02:04:2003:09:07:28	7	0.0	0.0	1661	0.0
02:04:2003:09:07:48	8	0.0	0.0	1621	0.0
02:04:2003:09:08:08	7	0.0	0.0	1691	0.0
02:04:2003:09:08:28	5	0.0	0.0	1661	0.0
02:04:2003:09:08:48	4	0.0	0.0	1641	0.0
02:04:2003:09:09:08	6	0.0	0.0	1631	0.0
02:04:2003:09:09:28	6	0.0	0.0	1651	0.0
02:04:2003:09:09:48	8	0.0	0.0	1661	0.0
02:04:2003:09:10:08	5	0.0	0.0	1621	0.0
02:04:2003:09:10:28	4	0.0	0.0	1631	0.0
02:04:2003:09:10:48	9	0.0	0.0	1621	0.0
02:04:2003:09:11:08	7	0.0	0.0	1621	0.0
02:04:2003:09:11:28	5	0.0	0.0	1631	0.0
02:04:2003:09:11:48	7	0.0	0.0	1611	0.0
02:04:2003:09:12:08	7	0.0	0.0	1621	0.0
02:04:2003:09:12:28	7	0.0	0.0	1571	0.0
02:04:2003:09:12:52	9	0.0	0.0	1571	0.0
02:04:2003:09:13:12	8	0.0	0.0	1651	0.0
02:04:2003:09:13:32	9	0.0	0.0	1611	0.0
02:04:2003:09:13:52	8	0.0	0.0	1621	0.0
02:04:2003:09:14:12	6	0.0	0.0	1571	0.0
02:04:2003:09:14:32	8	0.0	0.0	1611	0.0
02:04:2003:09:14:52	7	0.0	0.0	1561	0.0
02:04:2003:09:43:16	13	0.0	0.0	0	0.0
02:04:2003:09:43:36	12	0.0	0.0	0	0.0
02:04:2003:09:43:56	13	0.0	0.0	0	0.0
02:04:2003:09:44:16	13	0.0	0.0	0	0.0
02:04:2003:09:44:36	14	0.0	0.0	0	0.0
02:04:2003:09:44:56	16	0.0	0.0	0	0.0
02:04:2003:09:45:16	15	0.0	0.0	0	0.0
02:04:2003:09:45:36	15	0.0	0.0	0	0.0
02:04:2003:09:45:56	15	0.0	0.0	0	0.0
02:04:2003:09:46:16	16	0.0	0.0	0	0.0
02:04:2003:09:46:36	12	0.0	0.0	0	0.0
02:04:2003:09:46:56	15	0.0	0.0	0	0.0
02:04:2003:09:47:16	16	0.0	0.0	0	0.0
02:04:2003:09:47:36	15	0.0	0.0	0	0.0
02:04:2003:09:47:56	14	0.0	0.0	0	0.0
02:04:2003:09:48:16	27	0.0	0.0	0	0.0
02:04:2003:09:48:36	81	0.0	0.0	0	0.0
02:04:2003:09:48:56	78	0.0	0.0	0	0.0
02:04:2003:09:49:16	72	0.4	0.0	0	0.0
02:04:2003:09:49:36	157	5.6	0.0	0	0.0
02:04:2003:09:49:56	146	5.5	0.0	0	0.0
02:04:2003:09:50:16	146	5.5	0.0	0	0.0
02:04:2003:09:50:36	147	5.5	0.0	0	0.0
02:04:2003:09:50:56	82	0.0	0.0	0	0.0
02:04:2003:09:51:16	81	0.0	0.0	0	0.0
02:04:2003:09:51:36	81	0.0	0.0	0	0.0
02:04:2003:09:51:56	84	0.0	0.0	0	0.0
02:04:2003:09:52:16	948	0.0	0.0	0	0.0
02:04:2003:09:52:36	900	0.0	0.0	0	0.0
02:04:2003:09:52:56	133	0.0	0.0	0	0.0

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Well: JONES 1-4

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf
02:04:2003:09:53:36	101	0.0	0.0	0	0.0
02:04:2003:09:53:56	493	0.0	0.0	0	0.0
02:04:2003:09:54:16	2390	0.3	0.0	0	0.0
02:04:2003:09:54:36	4224	0.0	0.0	0	0.0
02:04:2003:09:54:56	4082	0.0	0.0	0	0.0
02:04:2003:09:55:16	3474	0.0	0.0	0	0.0
02:04:2003:10:20:23	Started PAD				
02:04:2003:10:20:23	47	0.0	0.0	0	0.0
02:04:2003:10:20:24	44	0.0	0.0	0	0.0
02:04:2003:10:20:44	64	6.7	0.4	2621	0.1
02:04:2003:10:21:04	302	8.4	3.1	6804	1.6
02:04:2003:10:21:24	369	8.3	5.9	12476	4.8
02:04:2003:10:21:44	455	8.3	8.7	12877	9.1
02:04:2003:10:22:04	675	8.3	11.5	13047	13.4
02:04:2003:10:22:24	679	8.3	14.3	9245	17.0
02:04:2003:10:22:40	Stage at Perfs: PAD				
02:04:2003:10:22:40	764	8.3	16.5	12937	20.2
02:04:2003:10:22:44	780	8.3	17.1	13027	21.1
02:04:2003:10:23:04	848	8.3	19.8	13107	25.4
02:04:2003:10:23:24	981	13.9	23.3	19150	30.0
02:04:2003:10:23:44	1311	16.0	28.5	24873	37.6
02:04:2003:10:24:04	1570	16.0	33.9	27054	46.5
02:04:2003:10:24:24	1258	16.0	39.2	25533	55.1
02:04:2003:10:24:44	1463	16.0	44.5	25383	63.6
02:04:2003:10:25:04	1804	16.0	49.9	26634	72.3
02:04:2003:10:25:24	1741	16.0	55.2	26264	81.2
02:04:2003:10:25:44	1647	16.0	60.6	27144	89.7
02:04:2003:10:26:04	1585	16.0	65.9	26204	98.7
02:04:2003:10:26:24	1571	16.1	71.2	21381	106.3
02:04:2003:10:26:44	1525	16.1	76.6	21641	113.5
02:04:2003:10:27:04	1540	16.0	82.0	25563	121.4
02:04:2003:10:27:24	1563	16.0	87.3	25643	129.9
02:04:2003:10:27:44	1507	16.1	92.7	25813	138.4
02:04:2003:10:28:04	1523	16.1	98.0	25743	146.9
02:04:2003:10:28:24	1534	16.0	103.3	26724	156.7
02:04:2003:10:28:44	1530	16.1	108.7	27014	165.6
02:04:2003:10:29:04	1534	16.1	114.0	26944	174.6
02:04:2003:10:29:24	1524	16.0	119.4	26884	183.5
02:04:2003:10:29:44	1524	16.1	124.7	26804	192.5
02:04:2003:10:30:04	1527	16.1	130.1	26844	201.4
02:04:2003:10:30:24	1534	16.1	135.4	26854	210.4
02:04:2003:10:30:44	1548	16.1	140.8	26864	219.4
02:04:2003:10:31:04	1549	16.1	146.2	26854	228.3
02:04:2003:10:31:24	1573	16.1	151.5	26874	237.3
02:04:2003:10:31:44	1582	16.1	156.9	26864	246.3
02:04:2003:10:32:04	1602	16.0	162.2	26864	255.2
02:04:2003:10:32:24	1679	16.1	167.6	26884	264.2
02:04:2003:10:32:44	1385	0.0	171.5	10	270.5
02:04:2003:10:49:22	554	0.0	171.5	0	270.5
02:04:2003:10:49:42	554	3.4	172.0	0	270.5
02:04:2003:10:50:02	720	9.1	174.7	12617	273.5
02:04:2003:10:50:22	868	9.1	177.8	20961	279.2
02:04:2003:10:50:42	1090	15.1	181.4	22402	286.4
02:04:2003:10:51:02	1237	16.3	186.8	21101	294.1
02:04:2003:10:51:22	1430	16.2	192.2	25233	302.1
02:04:2003:10:51:42	1522	16.1	197.6	26984	311.0
02:04:2003:10:52:02	1563	16.1	203.0	26834	319.9
02:04:2003:10:52:22	1574	16.2	208.4	26864	328.9
02:04:2003:10:52:42	1586	16.1	213.7	26884	337.9
02:04:2003:10:53:02	1572	16.1	219.1	26864	346.9
02:04:2003:10:53:22	1591	16.1	224.4	26824	355.8
02:04:2003:10:53:42	1542	16.1	229.8	26784	364.8
02:04:2003:10:54:02	1534	16.2	235.2	26784	373.7

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Well: JONES 1-4

Job Date: 02-04-2003

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf
02:04:2003:10:54:22	1533	16.1	240.5	26784	382.7
02:04:2003:10:54:42	1516	16.1	245.9	26774	391.6
02:04:2003:10:55:02	1513	16.2	251.3	26774	400.5
02:04:2003:10:55:22	1503	16.1	256.6	26784	409.5
02:04:2003:10:55:42	1451	16.1	262.0	26774	418.4
02:04:2003:10:56:02	1439	16.2	267.4	26824	427.4
02:04:2003:10:56:22	1427	16.2	272.7	26824	436.3
02:04:2003:10:56:42	1402	15.8	278.1	26774	445.3
02:04:2003:10:57:02	1365	15.5	283.3	27044	454.2
02:04:2003:10:57:22	1400	15.5	288.5	26784	463.1
02:04:2003:10:57:42	1365	15.6	293.7	26784	472.1
02:04:2003:10:58:02	1370	15.5	298.9	27054	481.0
02:04:2003:10:58:22	1399	15.5	304.0	26774	490.0
02:04:2003:10:58:42	1354	15.5	309.2	26794	498.9
02:04:2003:11:05:04	Started Pumping				
02:04:2003:11:05:06	839	0.0	313.2	0	504.2
02:04:2003:11:05:26	998	10.5	315.0	16919	506.4
02:04:2003:11:05:46	1105	14.3	318.7	20050	512.6
02:04:2003:11:06:06	1316	16.0	323.8	26174	520.5
02:04:2003:11:06:26	1391	15.9	329.1	26504	529.3
02:04:2003:11:06:46	985	0.0	330.3	0	532.4
02:04:2003:11:07:06	932	0.0	330.3	0	532.4
02:04:2003:11:09:10	Started Pumping				
02:04:2003:11:09:13	889	0.0	330.3	0	532.4
02:04:2003:11:09:22	886	0.2	330.3	0	532.4
02:04:2003:11:09:42	1011	11.3	332.4	21391	535.1
02:04:2003:11:10:02	1246	15.6	337.2	25633	543.2
02:04:2003:11:10:22	1393	15.7	342.4	27014	552.0
02:04:2003:11:10:42	1426	15.7	347.6	26784	560.9
02:04:2003:11:11:02	1471	15.7	352.8	27054	569.9
02:04:2003:11:11:22	1444	15.6	358.1	26784	578.8
02:04:2003:11:11:42	1398	15.7	363.3	26774	587.7
02:04:2003:11:12:02	1377	15.6	368.5	26824	596.7
02:04:2003:11:12:22	1376	15.7	373.8	26764	605.6
02:04:2003:11:12:42	1387	15.7	379.0	26724	614.6
02:04:2003:11:13:02	1408	15.7	384.2	26784	623.5
02:04:2003:11:13:22	1390	15.7	389.5	26764	632.4
02:04:2003:11:13:42	1393	15.7	394.7	26774	641.4
02:04:2003:11:14:02	1383	15.7	400.0	26774	650.3
02:04:2003:11:14:22	1412	15.7	405.2	26784	659.2
02:04:2003:11:14:42	1406	15.7	410.4	26804	668.2
02:04:2003:11:15:02	1376	15.7	415.7	26774	677.1
02:04:2003:11:15:22	1359	15.7	420.9	26754	686.1
02:04:2003:11:15:42	1383	15.7	426.2	26774	695.0
02:04:2003:11:16:02	1397	15.7	431.4	26824	703.9
02:04:2003:11:16:22	1390	15.8	436.7	26824	712.9
02:04:2003:11:16:42	1534	15.8	441.9	27074	721.8
02:04:2003:11:17:02	1699	15.7	447.2	27054	730.8
02:04:2003:11:17:22	-4121	15.8	452.4	26784	739.7
02:04:2003:11:17:42	1637	15.7	457.6	26794	748.7
02:04:2003:11:18:02	1695	15.7	462.9	26814	757.6
02:04:2003:11:18:22	1732	15.8	468.1	26874	766.6
02:04:2003:11:18:42	1782	15.7	473.4	26884	775.5
02:04:2003:11:18:58	Started FLUSH Automatically				
02:04:2003:11:18:58	1714	9.9	476.3	27174	782.7
02:04:2003:11:19:02	1723	0.0	476.5	26904	784.5
02:04:2003:11:19:22	1702	0.0	476.5	26924	793.5
02:04:2003:11:19:42	1705	0.0	476.5	26714	802.5
02:04:2003:11:20:02	1595	0.0	476.5	6703	808.1
02:04:2003:11:20:22	1537	0.0	476.5	0	809.1
02:04:2003:11:20:43	1525	0.0	476.5	0	809.1
02:04:2003:11:21:03	1523	0.0	476.5	0	809.1
02:04:2003:11:21:23	1098	0.0	476.5	0	809.1

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SEP 02 2003
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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf
02:04:2003:11:21:43	604	0.0	476.5	0	809.1
02:04:2003:11:22:03	-3841	0.0	476.5	0	809.1
02:04:2003:11:22:23	-3839	0.0	476.5	0	809.1
02:04:2003:11:22:43	-3838	0.0	476.5	0	809.1
02:04:2003:11:23:03	-3837	0.0	476.5	0	809.1
02:04:2003:11:23:23	-3838	0.0	476.5	0	809.1
02:04:2003:11:23:43	-3839	0.0	476.5	0	809.1
02:04:2003:11:24:03	-3839	0.0	476.5	0	809.1
02:04:2003:11:24:23	-3841	0.0	476.5	0	809.1
02:04:2003:11:24:43	-3839	0.0	476.5	0	809.1
02:04:2003:11:25:03	-3840	0.0	476.5	0	809.1
02:04:2003:11:25:23	-3839	0.0	476.5	0	809.1
02:04:2003:11:25:43	-3838	0.0	476.5	0	809.1
02:04:2003:11:26:03	-3837	0.0	476.5	0	809.1
02:04:2003:11:26:23	-3838	0.0	476.5	0	809.1
02:04:2003:11:26:43	-3840	0.0	476.5	0	809.1
02:04:2003:11:27:03	-3838	0.0	476.5	0	809.1
02:04:2003:11:27:23	-3839	0.0	476.5	0	809.1
02:04:2003:11:27:43	-3840	0.0	476.5	0	809.1
02:04:2003:11:28:03	-3837	0.0	476.5	0	809.1
02:04:2003:11:28:23	-3838	0.0	476.5	0	809.1
02:04:2003:11:28:43	-3839	0.0	476.5	0	809.1
02:04:2003:11:29:03	-3839	0.0	476.5	0	809.1
02:04:2003:11:29:23	-3838	0.0	476.5	0	809.1
02:04:2003:11:29:43	-3839	0.0	476.5	0	809.1
02:04:2003:11:30:03	-3837	0.0	476.5	0	809.1
02:04:2003:11:30:23	-3841	0.0	476.5	0	809.1
02:04:2003:11:30:43	-3838	0.0	476.5	0	809.1
02:04:2003:11:31:03	-3839	0.0	476.5	0	809.1
02:04:2003:11:31:23	-3841	0.0	476.5	0	809.1
02:04:2003:11:31:43	-3840	0.0	476.5	0	809.1
02:04:2003:11:32:03	-3839	0.0	476.5	0	809.1
02:04:2003:11:32:23	-3838	0.0	476.5	0	809.1
02:04:2003:11:32:43	-3838	0.0	476.5	0	809.1
02:04:2003:11:33:03	-3840	0.0	476.5	0	809.1
02:04:2003:11:33:23	-3839	0.0	476.5	0	809.1
02:04:2003:11:33:43	-3840	0.0	476.5	0	809.1
02:04:2003:11:34:03	-3839	0.0	476.5	0	809.1
02:04:2003:11:34:23	-3837	0.0	476.5	0	809.1
02:04:2003:11:34:43	-3837	0.0	476.5	0	809.1
02:04:2003:11:35:03	-3840	0.0	476.5	0	809.1

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