

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # Northern Natural Gas Prod. Co. EXPIRATION DATE 6/30/84
 OPERATOR P. O. Box 5444 API NO. 15-189-20,638 00-00
 ADDRESS Denver, CO 80217 COUNTY Stevens
 FIELD Walkmeyer
 ** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Morrow
 PHONE 303/298-2696 Indicate if new pay.
 PURCHASER Northern Natural Gas Company LEASE Thomas T. Holt Unit
 ADDRESS 2223 Dodge Street WELL NO. 2
Omaha, Nebraska 68102 WELL LOCATION C W/2
 DRILLING CONTRACTOR Lanex Drilling Company, Inc. 2640 Ft. from North Line and
 ADDRESS P. O. Box 94324 1320 Ft. from West Line of SEC 10 TWP 33S RGE 36W(W)
Oklahoma City, OK 73143 the (Qtr.)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		10	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 6380' PBDT 6214'

SPUD DATE 1/12/83 DATE COMPLETED 4/19/83

ELEV: GR 3023.9' DF _____ KB 3040'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117710
6-19-203

Amount of surface pipe set and cemented 1734 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. R. Ross, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. R. Ross
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30TH day of August, 1983.

Judith E. Olsen
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 11-28-84

SEP 2 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSULTATION DIVISION
Wichita, Kansas

Side TWO Northern Natural Gas Prod. Co. Thomas T. Holt, Ut 10, 33S, 36W (W)
 OPERATOR LEASE NAME SBC TWP RGE

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. Driller's Log not available.</p>				
THIS DATA IS NOT CURRENTLY AVAILABLE - WILL BE FORWARDED AT A LATER DATE.				

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	36#	1734'	Lite Class H	550 200	12% gel, 3% CaCl ₂ 3% CaCl ₂
Production	8 3/4"	5 1/2"	14#	6380	Class H 50-50 poz	320 410	10% salt + 1/4# sk. defoamer 10% salt + 1/4#sk. flo-seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					6100-6105, 6108-6119
					6144-6147, 6149-6162
					6166-6173, 6186-6193
					6197-6201

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	6044'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized down tbg. w/5M gals: MOD 101 + 5 gal. eq. HAI-75, C/A Sta. II, FR Fid CS, TFR-24 w/75 ball sealers. BD 2400-1200 @ 12 1/2 BPM, max. 4500, min. 1800, final 4500 (ball action), ISIP 0, Air 11 3/4, BPM @ 2000 ALP.	6100-6105, 6108-6119, 6144-6147, 6149-6162, 6156-6173, 6186-6193, 6197-6201

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease, or sold)		

(6100-6201) Perforations