API NO. 15- 189-21678-00-9

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	CountyStevens
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E NE_ Sec10_ Twp33_S Rge36X_w
Operator: License #5208	3930 Feet from (\$/N (circle one) Line of Section
Name:Mobil Oil Corporation	1250 Feet from E/W (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner:
2319 North Kansas Avenue	NE, SE, NW or SW (circle one)  Lease Name CP-T. Holt Well #1
City/State/ZipLiberal, KS 67905-2173	Field NameHugoton
Purchaser:	<del></del>
Operator Contact Person:Sharon Cook	Producing Formation NA
Phone (316_)_626-1142	Elevation: Ground3014 KBNA
Contractor: Name:CPS	Total Depth90 PBTDNA
License:31474	Amount of Surface Pipe Set and Cemented atNone Feet
Wellsite Geologist:	Multiple Stage Cementing Collar Used?NA YesNA No
Designate Type of Completion	If yes, show depth setNAFeet
New Well Re-Entry Workover	If Alternate II completion, cement circulated from <u>NA</u>
Oil SWD SIOW Temp. Abd.	feet depth toNA w/NA sx cmt.
Dry _XOther (Gore, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan CB alt 111 12-1 (Data must be collected from the Reserve Pit)
If Workover:	I
Operator:	Chloride contentNAppm Fluid volumeNAbbls
Well Name:	Dewatering method usedNA
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Operator Name NA
Plug Back PBTD	
Dual Completion Docket No	Lease NameNALicense No
<del></del>	NAQuarter SecNATwpNAS RngNAE/W
	CountyNA Docket NoNA
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ((s. Submit CP-111 form with all temporarily abandoned wells.
with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Maron a. Cook Sha	ron A. Cook_ K.C.C. OFFICE USE ONLY
Title _Regulatory Assistant Date	S-19-94 F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 33 day of any of 44.	Distribution
Notary Public Sath S. Cunnie	KCC SMD/Rep NGPA Cher Plug Other
Date Commission Expires Nauem USTATE VOTAGE	Specify) (Specify)

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HOTARY PUBLIC - State of Kansas
EDITH L CUNNINGHAM
My Appt. Exp. 11-8-13-8

AUG 2 A 1894

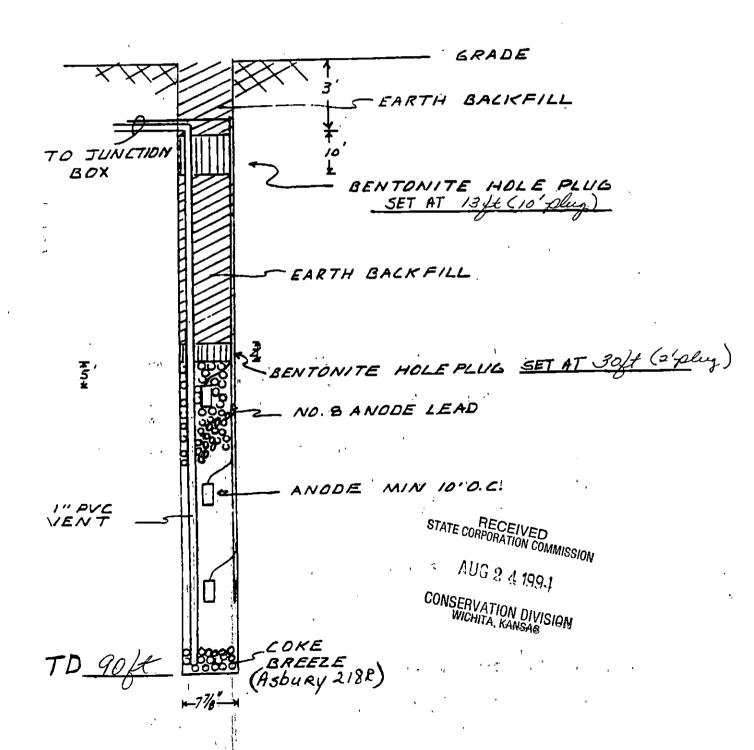
Form ACO-1 (7-91)

CI	TIME

$i \dot{b}$ .	10100	الممع	SIDE TWO					
Operator Name (Mobil	Oil Corporati	iổn	Lease Name	_CP-T. Holt_		Well #	1	
Sec10 Twp33_s	Rge36	□ <sub>East</sub> -X □ West	County	Stevens				
INSTRUCTIONS: Show interval tested, tim hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, flowing a temperature, fluid re	and shut-in pres	sures, wheth	er shut-in pre	ssure read	ched static	
Drill Stem Tests Take (Attach Additional		☐ Yes ☐ No	□ roâ	Formation	(Top), Depth	and Datuas	□ <sub>Sa</sub>	
Samples Sent to Geolo	gical Survey	☐ Yes ☐ No	Name		Тор		Datum	
Cores Taken		☐ Yes ☐ No						
Electric Log Run (Submit Copy.)		□ Yes □ No		SEE ATTAC	HED DRILLER'S	LOG		
List All E.Logs Run:								
Electric Resistance L	.og - Attached							
		CASING RECORD	_ <del></del>	<del></del>			4,00	
	Report a	ll strings set-condu		sed nte <b>rmediate,</b>	production, et	c.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
	†		i				<del></del>	
	-				<del></del>			
<u> </u>	ADDITIONAL C	EMENTING/SQUEEZE REC	CORD			<u>.                                    </u>		
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives				
Protect Casing Plug Back TD	(1) First p	ug - Bentonite set	at 30' - 2' plu	9. 1				
X Plug Off Zone	(2) Second p	olug - Bentonite set	at _13' - 10' p	lug.(See atta	ched Cathodic	Protection	Borehole s	
Shots Per Foot	PERFORATION Specify Footag	N RECORD - Bridge Pl ge of Each Interval	ugs Set/Type Perforated		racture, Shot,		pjeeze Recor Dep	
First anode set at	_85', second a	enode at _65', third	anode at 55'.					
			<del></del>					
				-				
			•					
TUBING RECORD  1" PVC vent from	Size TD to 3' above	Set At surface.	Packer At	Liner Run NA	☐ Yes ☐	No		
Date of First, Resum Installed 7-21-94	med Production	, SWD or Inj. Prod	ucing Method F	lowing Deum	nping Gas L	ift Ot	ther (Explai	
Estimated Production Per 24 Hours	n Oil	Bbls. Gas NA	Mcf Wate NA		Gas-Oil		Gre	
Disposition of Gas:		F COMPLETION '	_		oduction Interv			
Vented Sold (If vented, sub	Used on Domit ACO-18.)		Hole Perf.	U Duality	Comp. Com	ningled	<del>.</del>	
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## **Cathodic Protection Borehole**

CP-T. Holt #1 Sec. 10-33S-36W Stevens County, Kansas ORIGINAL



## CATHODIC PROTECTION SERVICES COMPANY

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WELL:	Thomas	HoH	#)		PT	PELTNE:	• 001 00.	70	DV	_// 9	(// 7		
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o: 1	GROUNDBED	RESISTANCE:	(1)	VOLTS	. +	AMPS = OHMS
Pit	Closed	resistance:	(2)	VIBROGROUND		OHMS
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HOLT #1

## CATHODIC PROTECTION SERVICES CO. WELL TYPE GROUNDBED DATA

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CUSTOMER: 🎿	MOBIL OIL	CORP
LOCATION: 🐍 😘	10~33~36	1

DRILLING COMPANY: DRILLER: RAYS ORILLIA

HOLE DEPTH: DIAMETER: 901

CASING TYPE: SEAL TYPE: STEEL PCV
CEMENT BENTONITE

DATE: 77-21-94

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CONSERVATION DIVISION WIGHITA, KANSAS

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