This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD,

the well, regardless of how the well was completed. Circle one	: 011; (gas, dry, SWD;
OWWO, injection. Type and complete ALL sections. Applications	must be filed for dual
completion, commingling, salt water disposal and injection.	Attach wireline logs
(i.e. electrical log, sonic log, gamma ray neutron log, etc.)	KCC#-(316)263-3238.

OPERATOR MC	bil Oil Co	rporatio	on		API NO	) <u>15</u> -	189-205	53-00-00	_
ADDRESS P	0. Box 54		54	<del></del>	COUNTY	Ste	vens	<u>.                                 </u>	
Denver, CO 80217-5444				PIELD	Pan	ioma			
**CONTACT PERS	ON C. J. P		- 1 30 T 5 d. 1 1 1	. <u>.</u>	T ·		ion <u>Pan</u> Brown U	omá Council G	<u>r</u> ove
	rthern Nat				LEASE_				<b>−</b> . S <sub>ef</sub> r •
ADDRESS 22	23 Dodge S	treet	<u>, l'</u>	541	WELL P			- 0	
- <u> </u>	aha, Nebra:	ska 681	02		WELL I	OCATIO	N <u>W/2</u> S	<u>ec. 9-33S-36W</u>	-
DRILLING Wa	kefield Dr	illing .			<del></del>	<del>-</del>		c† Line an	
CONTRACTOR ADDRESS 30	O West Doug	glas Su	ite 500		2500	Ft. f	rom So	uth Line o	f .
	chita, Ks.	67/20/2	. 68	FUEIVE	the _	SEC	<u>9</u> 1	7 <b>7.3</b> 35 RGE.36	<u>M</u>
PLUGGING	OIL FOR TOP				Dvyvyc <b>ol</b> vet Dvyvyc <b>ol</b> vet	.5.3.	73.4	WELL PLAT	,
CONTRACTOR	<del></del>		JU	N -5 %	52			WELL FLAI	
ADDRESS	<del> </del>			VATION DI	-			<b>-</b>	<del>:/</del>
	3110'		Wic	hita. Kans		-	<b>.</b>	KCC KGS	<u>.</u>
TOTAL DELTA		PBTD			·  `	3e.S		MISC (Office Us	, 20)
		E COMPLE	TED 4/1	6/82	-			KOTTICE DE	,
ELEV: GR 303	9' DF		кв <u>304</u>	<u>7'</u>	·		<u></u>		
DRILLED WITH (	CABLE) (ROTA	RY) (AIR	) TOOLS  CASING I	RECORD	(New) /	(Used)	casing.		
Report of all string	ıs set — surface, int	termodiate, p	<del></del>		<del></del>			· · · -	_
Purpose of string	Size hale drilled Si	ze cosing set	Weight lbs/ft. 2	istting depth	Тура сам	ent	Socks	Type and percent additives	_
Surface Casin	12 1/4	8 5/8	24#	601 '	Class		150 150	12% Ge1 + 3% 3% CaCl <sub>2</sub>	TCaCl <sub>2</sub>
Prod. Casing	7 7/8'	5 1/2	14#	3110'	Lite		500 150	65-35 Poz 1/4	Ī# D-29 +6%g∈
Trous ous mg	7.70	<u> </u>	1 4π - 1	3110	<u>Class</u> i	<b>'</b>	150	w/.75 TIC +	D-45
	1 1				<del>                                     </del>			<del> </del>	
	LINER RECORD		<u> </u>	<u> </u>	<del></del>	PERFORAT	ION RECOI	<u> </u>	-
Top, 11.	luttem, ft.	Sacks con	<b>Lent</b>		per fr.		& type	Depth Interval	<del></del>
<del></del>	TUBING RECOR	_ <del>_</del>		. y ·	//Ft.	łt, , ;	y Feynd o		<del>-</del> .
-	letting depth	Pocker in	t:et	╁╌	<del></del> - <del> </del>		71.44.7	2958/2960 2964/2966	-
2 3/8"	29721 AC	ID. FRACTU	RE, SHOT, C	EMENT SO	UEEZE RECO	RD.	, , ,	2970/2974	<b>-</b>
	<del></del>	end blad of m		<u> </u>			De	oth interval freeted	<b>-</b> /
Acidized down	1 5 1/2" ca	sing w/	3150 gal	. L401			292	24/2974	_
acid + additi	ves w/63 b	all seal	lers.						-
<del></del>	<del> </del>	<del></del>	<del></del>		•				<b>-</b>
Awaiting Pipe	line Conne	Producing ction	Pumping	ıg, pümplag,	gas lift, etc.)	Grav	line Co	naiting onnection	- 1 6/2 - 1
RATE OF PRODUCTION PER 24 HOURS	04	561	Gas		Water	%		s-oil rotto	
Awaiting Pip	eline Conn	ection	<del>,</del>	<del></del>			ns 2924/		-0- : 1
**The person w	ho can be re	ached by			aby que	tions	concerni	ng this infor-	
more than 25 B	OPD or is lo	cated in	a Basic	Order F	ool.	ired 1	T THE ME	~, U/O,5	40
								Pana.	$i^{ij}i$

Name of lowest fresh water producing stratum	Depth
Estimated height of cement behind Surface Pip	e•
DV USED? 1-1/2° at 608', 1° at 3110'	-

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
Sand & Clay Red Bed Shale Sand Shale & Anhydrite Shale	0 520 1,015 1,180 1,390 1,850	520 1,015 1,180 1,390 1,850 2,085	chase Council Grove	256 2564 2914
Shale & Lime Lime & Shale R.T.D.	2,085 2,360 3,100	2,360 3,110 3,100	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	, , ,
4.	A.	! . 4 		
·1 ·	generally a	لأشوام اللآريد ال		
	(NW) (CTAV	Corise Per		
				]
		i siya e e e	* **(1 * *)	
·				
		<u> </u>		

## AFFIDAVIT

STATE OFColora	do, county of	Denver	ss,
C. J. Park	OF LAWFUL A	GE, BEING FIRST DULY	SWORN UPON HIS OATH,
DEPOSES THAT HE IS	Producing Accounting Supv.	(FOR)(OF) Mobil Oil	Corporation
OPERATOR OF THE	K. Brown Unit	LEASE, AND IS DULY A	UTHORIZED TO MAKE
THIS AFFIDAVIT FOR	AND ON THE BEHALF OF SAID OF	PERATOR, THAT WELL NO	. 3 ON
SAID LEASE HAS BEEN	COMPLETED AS OF THE 16th	DAY OF April	, 19_82, AND THAT
ALL INFORMATION ENT	ERED HEREIN WITH RESPECT TO	SAID WELL IS TRUE AN	D CORRECT.
FURTHER AFFIANT SAIS	TH NOT.	· 	· e
		(S) 6 18/as	de
SUBSCRIBED AND SWOR	n before me this /st	DAY OF June	1982
and sometimes of the second		Gulia	Mr A. Alsen
	// 200/	NUT	ARY PUBLIC

This form shal	ll be filed	in tripl:	lcate wi	th the K	ansas Co	rporati	lon Commi	ssion, 200	
Colorado Derby the well, rega OWWO, injection	Building, ardless of h on. Type an ammingling.	Wichita, one the we d comple- salt wat-	Kansas -11 was c te ALL se er dispos	67202, wompleted ctions. al and i	rithin <u>te</u> Circl Applica njection	n days e one: tions m	after th 011, ga ust be f Attach	e completion of s) dry, SWD, iled for dual wireline logs	
OPERATORM	OPERATOR Mobil Oil Corporation					API NO. 15-189-20553			
ADDRESSP	. 0. Box 5	444		<del></del>	COUNTY Stevens				
D	enver, CO:	80217-5	444	<u>.</u>	FIELD	Par	noma		
**CONTACT PERS	ON C. J.	Park	<u> </u>	· <del></del>	PROD.	FORMAT	rion <u>Pan</u>	oma Council Grove	
Na	PHONE 303, orthern Na				LEASE K. Brown Unit				
PURCHASER					WELL:	мо#3	- <u></u> -	· · · · · · · · · · · · · · · · · · ·	
	223 Dodge S				WELL	LOCATIO	ON <u>w/2</u> S	ec. 9-33S-36W	
<del></del> -	maha, Nebra		102		1250	Ft. i	from We	s+ Line and	
DRILLING WE	akefield Di	rilling ————————————————————————————————————			2500 Ft. from South Line of				
ADDRESS3	00 West Do	uglas S	uite 500					7P-33S RGE - 36W	
W	ichita, Ks	67202					.73.4 <sup>1</sup>	2 • <u>333 _</u> ECE • <u>30W</u>	
PLUGGING_						$T^{\frac{3a}{4}}$	75.4	WELL PLAT	
CONTRACTOR ADDRESS					.				
					, pg , pg , pg , pg , pg , pg , pg , pg		1	KCC /	
TOTAL DEPTH	3110'	PBTI	)		ζς	∙ा	,	KGS	
SPUD DATE 3/	/25/82 DA	TE COMPLI	 ETED4/	16/82		2 540	-	(Office Use)	
ELEV: GR 303	39' DF		кв 30	47'	. L.				
DRILLED WITH (	CABLE) (ROT	ARY) (AII	-	RECORD	(New) /	(Used)	casing.		
Report of all strin	gs set — surface, i	intermediate,	production, etc	<u> </u>		-			
Purpose of string	Size kole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cer		Secks	Type and percent edditives 12% Gel + 3% CaCl2	
Surface Casir	ng 12 1/4	8 5/8	' 24#	601 1	Class		150	3% CaCl <sub>2</sub>	
Prod. Casing	7 7/8'	5 1/2	14#	3110'	Lite Class	н	500 <u>150</u>	65-35 Poz 1/4# D-29 +6%g w/.75 TIC + 18% Salt 2% D-45	
	<del> </del>							J-45	
	11150 05005			<del>                                      </del>				<u> </u>	
Tep, ff.	LINER RECOR	Secks co	ment		per ff.		TION RECOF	Depth interval	
				2 1	l/Ft.	<del> </del>	<del></del>	2924/2933 2949/2954	
Size	TUBING RECO	Pocker				 <del> </del> -		2958/2960	
2 3/8"	2972			<u> </u>				2964/2966 2970/2974	
	<del></del>	<u> </u>	URE, SHOT,	CEMENT SQ	UEEZE RECO	ORD		pth Interval freated	
Acidized dow	<del></del>	asing w	<del></del>	. L401		<del></del>	<del></del>	<u> </u>	
acid + addit	<del></del>							STATE CO PLEASE	
Para of first production		Producin	g method (flow		ges lift, etc.)	<u>G</u> ra		STATE CORPORATION COMMUNICATION COMUNICATION COMMUNICATION COMMUNICATION COMMUNICATION COMMUNICATION	
Awaiting Pip	T Air		Pumping	J	Water	Pip %	G	onnection (CA) (C) (C)	
Disposition of was (vent)	od, upod on home or		ole.			foratio	bbis.	9: 41 (8.42 O/V)	

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces por than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum	Depth
Estimated height of cement behind Surface Pipe	•
DV USED? 1-1/2° at 608', 1° at 3110'	
WELL LOG	

and the second s

WELL LOG

Cormation Description, Contents, etc.	Тор	Bottom	Name	Depth
Sand & Clay Red Bed Shale Sand Shale & Anhydrite Shale Shale Shale & Lime Lime & Shale R.T.D.	0 520 1,015 1,180 1,390 1,850 2,085 2,360 3,110	520 1,015 1,180 1,390 1,850 2,085 2,360 3,110 3,110		
			••	
•		·		·
			·	

## AFFIDAVIT

STATE OFColorado	_, COUNTY OF_	Denver	\$S,	
C. J. Park	OF LAWFUL A	GE, BEING FIRST	DULY SWORN UPON	HIS OATH,
DEPOSES THAT HE IS Producing Accou	inting Supv.	(FOR)(OF) Mobil	Oil Corporation	
OPERATOR OF THE K. Brown Unit	· · ·	LEASE, AND IS I	OULY AUTHORIZED T	O MAKE
THIS AFFIDAVIT FOR AND ON THE BEHA	ALF OF SAID O	PERATOR, THAT WE	ELL NO. 3	ON
SAID LEASE HAS BEEN COMPLETED AS	OF THE 16th	DAY OF April	<b>, 19</b> 82	, AND THAT
ALL INFORMATION ENTERED HEREIN WIT	IH RESPECT TO	SAID WELL IS TH	RUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.			-	
		(S)	Mark	<del></del>
SUBSCRIBED AND SWORN BEFORE ME TH	is <i>6</i> :	DAY OF May	19	82
		_ Qu		ben)
MY COMMISSION EXPIRES: $//- \approx$	8-84		NOTARY PUBLIC	