

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-20927-00-01

County Stevens  
Approx. NE SW SW Sec. 20 Twp. 34S Rge. 35  East West

1250 Ft. North from Southeast Corner of Section  
4030 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Stalcup A Well # 2

Field Name Kansas Hugoton Gas

Producing Formation Chase

Elevation: Ground 3034' KB 3044'

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: PEPL

Operator Contact Person: Raymond Hui  
Phone: (405) 749-2471

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 1-14-87

Name of Original Operator OXY USA, Inc.

Original Well Name Stalcup A #2

Date of Recompletion:  
8-28-90 10-10-90

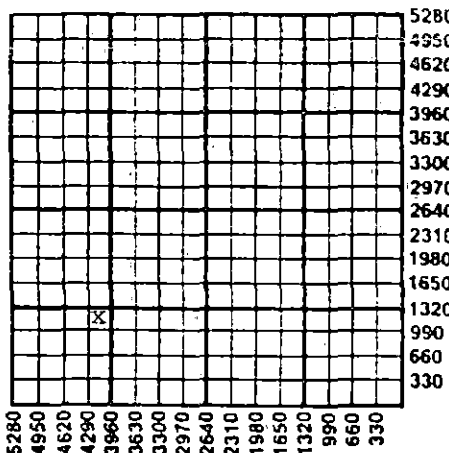
Commenced  Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 6080  PBSD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date NOV 6 1990

Subscribed and sworn to before me this 5th day of November 19 90

Notary Public Kay Ann Kilmer Date Commission Expires 4-16-94

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Stalcup A Well # 2  
 Sec. 20 Twp. 34S Rge. 35  East  West  
 County Stevens

RECOMPLETION FORMATION DESCRIPTION

No New elec. logs  
 have been run.

Log  Sample

Name	Top	Bottom
Winfield	2796	2800'
Krider	2750	2754'
Herington	2714	2718'
Hollenberg	2684	2696'
TD		6880
PBTD		6080'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	2696	2800'	set CIBP at	6100'	Dumped 2 sx cmt. on CIBP

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	2796-2800' (4'; 8 shots)		Acidized Chase w/ 5000 gal. of 15% HCL acid.
	2750-2754' (4'; 8 shots)		
	2714-2718' (4'; 8 shots)		
	2694-2696' (2'; 4 shots)		Frac'd Chase w/ 80220 gal. 30# XL HPG LGC.
	2684-2686' (2'; 4 shots)		

PBTD 6100 Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 2815' Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y  N

Date of Resumed Production, Disposal or Injection 9-18-90

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas/Oil Ratio \_\_\_\_\_  
 Gas 270 Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)

