

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name Cities Service Oil & Gas Corp.
Address 3545 N.W. 58th Street
City/State/Zip Okla. City, Okla. 73112

Purchaser: Uncommitted

Operator Contact Person Raymond Hui
Phone (405) 949-4400

Contractor: License # 5141
Name Zenith Drilling

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-15-85..	10-27-85..	11-20-85..
Spud Date	Date Reached TD	Completion Date
6900'	6827'	
Total Depth	PBDT	

Amount of Surface Pipe Set and Cemented at 1749 feet
Multiple Stage Cementing Coiler Used? Yes No
If yes, show depth set DV @ 3174 feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-189-20876-00-00

County Stevens

SE. NW. NW... Sec. 19.. Twp 34S. Rge. 35... East West

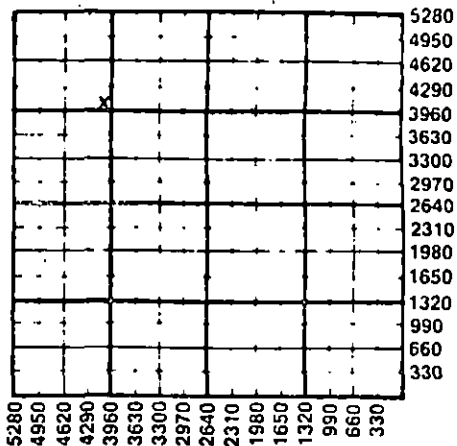
4030... Ft North from Southeast Corner of Section
4030... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Baughman "G" Well #2

Field Name ~~Woolrich~~ Walkmeyer, SE

Producing Formation Morrow

Elevation: Ground 3031 KB 3039
Section Plat K.C.C.



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Del G. Oliver
Title Engineering Manager Date 12-11-85

Subscribed and sworn to before me this 11 day of December 1985
Notary Public James J. Howarth
Date Commission Expires 4-24-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCK SWD/Rep NGPA
 KGS Plug Other (Specify)

rel 19 wp 34 Rge 35 SW

Operator Name Cities Service Oil & Gas Corporation Lease Name Baughman "G" Well # 2

Sec. 19 Twp. 34S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Ran CBL/GR/CCL from PBTD 6827' to 2000' KB. Top of cement 1st stage: 5192 KB. Top of 2nd stage at 2392'.

Production Casing Cement Information

1st stage w/50 sx 65/35 Poz. 6% gel 2% CaCl, 1/4# Flocele, followed by 200 sx 50/50 poz. containing 18% salt, 0.8 of 1% CFR-2, 2% total gel, 1/4# Flocele. 2nd stage w/65/35 poz. cont. 2% CaCl, 6% total gel.

Name	Top	Bottom
Sand	0	200'
Sand, Red Bed & Clay	200	1080
Red Bed	1080	1745
Red Bed & Anhydrite	1745	2515
Anhydrite	2515	2795
Anhydrite & Dolomite	2795	3050
Dolomite	3050	3440
Lime & Shale	3440	6900
	TD	6900
	PBTD	6827

RELEASED

MAR 17 1987

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1749'	65/35 Poz. Class H	650	2% CaCl 6% gel 3% CaCl
Conductor Pipe	32"	20"		39'	Redi Mix	4yd	
Production	7-7/8"	5-1/2"	14#	6877'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used) Depth			
4	Morrow	6218-32'		4000 gal diesel			6218-32'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
Waiting on connection		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	3712 MCF	0 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold used on Lease
 Open Hole Perforation Other (Specify) Morrow
 Dually Completed Commingled 6218-32'