

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-22095

County Stevens

NE - SW - SW Sec. 19 Twp. 34 Rge. 35 X ^E _W

1249 FSL Feet from S (circle one) Line of Section

4045 FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Baughman G Well # 4

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3042 KB

Total Depth 2880' PBTD 2860'

Amount of Surface Pipe Set and Cemented at 745 Feet

Multiple Stage Cementing Collar Used? X Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan AIF-1, 2-23-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 3000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, OK 74102-0300

Purchaser: PEPL

Operator Contact Person: Raymond Hui

Phone (918) 561-3548

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: None on site

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

4-23-96 4-26-96 8-22-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Analyst Date 7-8-96

Subscribed and sworn to before me this 8th day of July, 1996.

Notary Public Karen Anne Wells

Date Commission Expires 9-22-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name OXY USA Inc.

Lease Name Baughman G

Well # 4

Sec. 19 Twp. 34S Rge. 35

East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Ran Cased Hole Log.

| Name | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample | |
|------------|-----------------------------------------------------------------------------------------------------------|-------|
| | Top | Datum |
| Hollenberg | 2680 | 362 |
| Herington | 2698 | 344 |
| Krider | 2728 | 314 |
| Winfield | 2786 | 256 |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24 | 745' | CL A | 180 | 3% cc |
| Production | 7 7/8" | 5 1/2" | 14 | 2880' | CL A | 490 | 3% cc |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|
| 1 | 2766-70; 2731-33; 2700-2706; 2680-82; 2686-88. | Acidized w/ 1600 gal of 7 1/2% FE acid. |
| | | Frac'd w/35012 gal Borate gel. |

| | | | | |
|---------------|--------------------|--------------------|-----------|-------------------------------------------------------------------------------|
| TUBING RECORD | Size <u>2 3/8"</u> | Set At <u>2812</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------------------|--------------------|-----------|-------------------------------------------------------------------------------|

| | |
|----------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Inj. Pump Testing <u>9/10/96</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|----------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas: METHOD OF COMPLETION

Production Interval 011111

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled 2680'
 Other (Specify) 2770'



JOB LOG HAL-2013-C

| | | | | |
|--------------------------|-----------------|------------------|----------------------------|----------------------|
| CUSTOMER OXY USA INC. | WELL NO. G-4 | LEASE BANGHAI | JOB TYPE 3 1/2" SURFACE | TICKET NO. 919437 |
|--------------------------|-----------------|------------------|----------------------------|----------------------|

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|-------------------------------------------------------------------------------------------------|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | ORIGINAL |
| | 1715 | | | | | | | CALL OUT |
| | 1920 | | | | | | | ON LOCATION |
| | 1945 | | | | | | | SAFETY MEETING |
| | 1620 | | | | | | | RUN PASTING |
| | 1913 | | | | | | | LOOK UP TO THE PUMP & CIRCULATE |
| | 1925 | | | | | | | LOOK ON CIRCULING |
| | 1928 | 5 | 10 | | | | 125 | 10 BBL AHEAD |
| | 1930 | 6 | 103.2 | | | | 180 | MIX 150 SX MP. "C" 1/2" / 320 P.C. - 1/2" 1/2" FLOWLINE 11.1" / hr - 3.22" / hr - 2017" / hr |
| | 1945 | 5 | 23.5 | | | | 160 | MIX 160 SX "C" 1/2" / 320 P.C. - 1/2" 1/2" FLOWLINE 14.8" / hr - 132" / hr - 6.3" / hr |
| | 1950 | | | | | | | DROP PLUG |
| | | | | | | | | WASH UP ON TOP OF PLUG |
| | 1951 | | | | | | 125 | START DISPLACE |
| | 1951 | 5 | 45.04 | | | | | DISPLACE CEMENT |
| | 2005 | 1.5 | | | | 350 | 350 | BRIND PLUG & DUSTED BAFFLE |
| | 2006 | | | | | | | CHECK FLOAT - NO HOLD |
| | 2010 | | | | | | | SHUT IN MANIFOLD |
| | | | | | | | | RATE ABOVE PLUG BRINDED <u>1.5</u> BPM |
| | | | | | | | | PRESSURE DISCREP PLUG BRINDED <u>250</u> P.S.F. |
| | | | | | | | | CIRCULATED <u>37</u> SACKS TO SET ✓ |
| | | | | | | | | TRAIN FOR ARRIVE VARIO |

RECEIVED
 HALLIBURTON
 1996 OCT 17 P 2:29



JOB SUMMARY

HALLIBURTON DIVISION MID-CONTINENT
 HALLIBURTON LOCATION LIBERAL KANSAS

BILLED ON TICKET NO. 919437

WELL DATA

FIELD _____ SEC. 19 TWP. 34S RNG. 35W COUNTY. STEVENS STATE KANSAS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

| | NEW USED | WEIGHT | SIZE | FROM | TO | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|-------|------|-----|-----------------------|
| CASING | N | 24# | 8 5/8 | 0 | 742 | |
| LINER | | | | | | |
| TUBING | | | | | | |
| OPEN HOLE | | | | | | SHOTS/FT. |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |

ORIGINAL

JOB DATA

| CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|---------------------|---------------------|---------------------|---------------------|
| DATE <u>4-23-96</u> | DATE <u>4-23-96</u> | DATE <u>4-23-96</u> | DATE <u>4-23-96</u> |
| TIME <u>1215</u> | TIME <u>1420</u> | TIME <u>1913</u> | TIME <u>2030</u> |

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|---------------------|-----------------------|----------------------|
| <u>MERN ALLESON</u> | <u>38242 P/W</u> | <u>DUNCAN OKLA.</u> |
| <u>DAVID MURPHY</u> | <u>52236 P/W</u> | <u>LIBERAL KANS.</u> |
| <u>JOHN ADER</u> | <u>50866-7620 P/W</u> | <u>LIBERAL KANS.</u> |
| | <u>6-3813</u> | <u>30612</u> |

DEPARTMENT: CENTENT (5001)

DESCRIPTION OF JOB: CEMENT & 5% CASING

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE: XCAL WIFE

HALLIBURTON OPERATOR: MERN ALLESON

COPIES REQUESTED: _____

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|-----------------------|-------|-------------|-----------------------------------|------------------|-----------------|
| 1 | 100 | <u>M.P. Prem Plus</u> | | <u>B</u> | <u>3% C.C. - 1/4" 5/8 FLOCCLE</u> | 3.22 | 11.1 |
| 2 | 100 | <u>Prem Plus</u> | | <u>B</u> | <u>2% C.C. - 1/4" 5/8 FLOCCLE</u> | 1.32 | 14.8 |

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 141.86

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. (1) 103.27 (2) 23.5

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 171.58

ORDERED _____ AVAILABLE _____ USED _____ AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____

FEET 36.5 REASON SINCE JOINT

REMARKS

SCE JOB LOG

CUSTOMER OKLA
 LEASE RAILROAD
 WELL NO. G-4
 JOB TYPE 5 1/2" SURFACE
 DATE 4-23-96



HALLIBURTON

JOB SUMMARY

HALLIBURTON DIVISION Midcontinent

HALLIBURTON LOCATION Liberal

BILLED ON TICKET NO. 819-229

WELL DATA

FIELD _____ SEC. 19 TWP. 34S RING. 35E COUNTY STANWELL STATE _____

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

| | NEW USED | WEIGHT | SIZE | FROM | TO | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|-------|------|------|-----------------------|
| CASING | 4 | 147 | 5 1/2 | KR | 2880 | |
| LINER | | | | | | |
| TUBING | | | | | | |
| OPEN HOLE | | | | | | SHOTS/FT. |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |

ORIGINAL

JOB DATA

| CALLER OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|---------------------|---------------------|---------------------|---------------------|
| DATE <u>4-28-96</u> | DATE <u>4-28-96</u> | DATE <u>4-28-96</u> | DATE <u>4-28-96</u> |
| TIME <u>0015</u> | TIME <u>0245</u> | TIME <u>0653</u> | TIME <u>0840</u> |

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY. | MAKE |
|---------------------------------|-----------|------|
| FLOAT COLLAR <u>Insert Well</u> | <u>1</u> | |
| FLOAT SHOE | | |
| GUIDE SHOE <u>Reg</u> | <u>1</u> | |
| CENTRALIZERS <u>5-400</u> | <u>10</u> | |
| BOTTOM PLUG | | |
| TOP PLUG <u>SW</u> | <u>1</u> | |
| HEAD <u>Beac</u> | <u>1</u> | |
| PACKER | | |
| OTHER <u>Basket</u> | <u>1</u> | |

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|--------------------|-----------------|----------------|
| <u>R Crist</u> | <u>420045</u> | <u>Liberal</u> |
| <u>D 7653</u> | | |
| <u>C Cordalson</u> | <u>52947</u> | <u>''</u> |
| <u>G 2569</u> | <u>75496</u> | |
| <u>E Gauer</u> | <u>4461</u> | <u>Hugoton</u> |
| <u>B</u> | <u>6610</u> | |
| <u>C Ashby</u> | <u>51984</u> | <u>''</u> |
| <u>44061</u> | <u>75417</u> | |

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API _____

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT 5801

DESCRIPTION OF JOB 035

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR Ren Crist

COPIES REQUESTED _____

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|---------------|-------|-------------|-------------------------------|------------------|-----------------|
| | <u>590</u> | <u>Midcon</u> | | <u>B</u> | <u>2% CC, 1/4% SK Floccle</u> | <u>3.72</u> | <u>11.1</u> |
| | <u>100</u> | <u>Midcon</u> | | <u>B</u> | <u>2% CC, 1/4% SK Floccle</u> | | |

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM. _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 14.77 REASON Shoe Joint

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. 420 TYPE MudClust

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 69.9

CEMENT SLURRY: BBL.-GAL. 223 LC, 32.7 TC

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

Circulated 178 Bbls 295 Skets

CUSTOMER _____

LEASE Beaumont

WELL NO. _____

JOB TYPE _____

DATE _____



CHARGE TO: QXN USA INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No. **919437 - 2**

PAGE 1 OF 2

| | | | | | | | |
|-------------------|-----------------------------------------------------|------------|---------------|-------------|------------------------|-----------|-------|
| SERVICE LOCATIONS | WELL/PROJECT NO. | LEASE | COUNTY/PARISH | STATE | CITY/OFFSHORE LOCATION | DATE | OWNER |
| 1. DUNCAW OKLA. | 0234 | BAUGHMAN | SEIGONS | KAN | LAND | 4-23-96 | |
| 2. LIBERAL KAN. | | CONTRACTOR | RIG NAME/NO. | SHIPPED VIA | DELIVERED TO | ORDER NO. | |
| 3. HIGHTON KAN. | | CHEYENNE | REG #4 | CV | LOCATION | | |
| 4. | 02 | 01 | | | | | |
| REFERRAL LOCATION | INVOICE INSTRUCTIONS CEMENT 8 5/8 SURFACE CASING | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|-----------------------|------|--|-----|--|------------|--------|
| | | LOC | ACCT | DF | | | | | | | |
| 000-117 | | | | | MILEAGE R.C.M. | 40 | | EA | | 2.85 | 114.00 |
| 000-119 | | | | | CREW MILEAGE | 40 | | EA | | 1.50 | 60.00 |
| 009-019 | | | | | DEPTH CHARGE | 732 | | FT | | 1.10 | 805.20 |
| 597 | 825.1269 | | | | ALUMINUM BAFFLE 8 5/8 | 1 | | EA | | 50.00 | 50.00 |
| 41 | 806.61048 | | | | CENTRALIZERS | 3 | | EA | | 61.00 | 183.00 |
| 320 | 806.71160 | | | | CHINA'S BASKET | 1 | | EA | | 124.00 | 124.00 |
| 350 | 890.10X02 | | | | WELD-A | 1 | | lb | | 16.75 | 16.75 |

ORIGINAL

1996 OCT 17
 TRANSFER RECEIVED
 PAGE TOTAL 1427 75
 FROM CONTINUATION PAGE(S) 5408 49
 6836 PY

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED

TIME SIGNED A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH

BEAN SIZE SPACERS

TYPE OF EQUALIZING SUB. CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH

TREE CONNECTION TYPE VALVE

SURVEY

AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1427 75

FROM CONTINUATION PAGE(S) 5408 49

6836 PY

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

| | | | | |
|-----------------------------------------------------------------|------------------------------------------------------|--------------------------------------------------------|-----------------------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>CAL WYATT</u> | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X</u> | HALLIBURTON OPERATOR/ENGINEER <u>MERRI ANDERSON</u> | EMP # <u>62275</u> | HALLIBURTON APPROVAL |
|-----------------------------------------------------------------|------------------------------------------------------|--------------------------------------------------------|-----------------------|----------------------|

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056



HALLIBURTON

TICKET CONTINUATION CUSTOMER COPY

TICKET No. **919437**

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

| | | | | |
|----------------------------|-------------------------|------------------------|------|----|
| CUSTOMER Oxy USA | WELL Baughman | DATE 4-23-96 | PAGE | OF |
|----------------------------|-------------------------|------------------------|------|----|

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|-----------------------------------|---------------|--------------|-----------|---------------|------------|---------|--|
| | | LOG | ACCT | DF | | QTY. | U/M | QTY. | U/M | | | |
| 504050 | 516.00265 | | | | Premium Plus Cont. | 100 | sk | | | 12 62 | 1262 00 | |
| 504282 | | | | | Midoon | 180 | sk | | | 16 76 | 3016 80 | |
| 504050 | 516.00265 | | | | | 180 | sk | | | | | |
| 507285 | 70.15250 | | | | | 338 | lb | | | | | |
| 508127 | 516.00835 | | | | | 3 | sk | | | | | |
| 507210 | 890.50071 | | | | Flo 1/2-100sk/1/2-180sk | 115 | lb | | | 1 65 | 189 75 | |
| 509406 | 890.50812 | | | | Calcium Chloride 3%-180sk/2%100sk | 7 | sk | | | 38 75 | 257 25 | |
| 500207 | | | | | SERVICE CHARGE | | | | CUBIC FEET | | | |
| | | | | | | | | | 311 | 1 35 | 419 85 | |
| 500306 | | | | | MILEAGE CHARGE | TOTAL WEIGHT | LOADED MILES | TON MILES | | | | |
| | | | | | | 27,668 | 20 | | 276.68 | 95 | 262 84 | |

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No. B 341644

CONTINUATION TOTAL 5408.49



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO:
 ADDRESS: *Oxy USA*
 CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No.

919527 - 4

PAGE 1 OF

| | | | | | | | |
|----------------------------------------|----------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------------------------|--------------------|---------------------------|-------------------------------------------|-----------------------|
| SERVICE LOCATIONS 1. <i>Liberal</i> | WELL/PROJECT NO. 4 | LEASE <i>Baughman 4G</i> | COUNTY/PARISH <i>ST. JEROME</i> | STATE <i>KS</i> | CITY/OFFSHORE LOCATION | DATE <i>4/27/93</i> | OWNER <i>SHAME</i> |
| 2. <i>Hwy 50</i> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | CONTRACTOR <i>Cherokee</i> | RIG NAME/NO. 4 | SHIPPED VIA <i>HES</i> | DELIVERED TO <i>LOC. IN W.L. 63001</i> | ORDER NO. |
| 3. | WELL TYPE | WELL CATEGORY 01 | JOB PURPOSE 035 | WELL PERMIT NO. | WELL LOCATION | | |
| 4. | REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|---------------------------------|------------|------|----|--------------|----------|-------|------------|-----|---------|
| | | LOC | ACCT | DF | | QTY. | U/M | QTY. | U/M | |
| 000-117 | | 1 | | | MILEAGE | 4.0 | | 285 | | 114.00 |
| 000-119 | | 1 | | | Crew Mileage | 4.0 | | 150 | | 60.00 |
| 001-016 | | 1 | | | Pump Change | 2840 FT | 6 Ea | | | 1753.00 |
| 218-517 | | 1 | | | SSD-214 | Per Gal | 3 Ea | 1700 | | 51.00 |
| 313-396 | | 1 | | | BE-6 | 1 Ea | 1 Ea | | | 70.00 |
| 018-315 | | 1 | | | maniflash | 420 Ea | 1 Ea | 65 | | 273.00 |
| 314-163 | | 1 | | | Clayfix II | Per Gal | 3 Ea | 28.00 | | 84.00 |
| 12A | 825-205 | 1 | | | Guide Shoe | 5 1/2 in | 1 Ea | | | 121.00 |
| 24A | 815-19251 | 1 | | | Insert Float | 5 1/2 in | 1 Ea | | | 110.00 |
| 27 | 815-19311 | 1 | | | Fillup Assy | | 1 Ea | | | 69.00 |
| 40 | 806-60022 | 1 | | | Centralizer | 5 1/2 in | 10 Ea | 60.00 | | 600.00 |
| 030-018 | 402-1505 | 1 | | | Top Plug | 5 1/2 in | 1 Ea | | | 60.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

| | | | | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------|-----------------|-------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-------|------------|-----------|--------------------------------------------------------|
| SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN | | SURVEY | | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL 3067.00 |
| TYPE LOCK | DEPTH | OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| BEAN SIZE | SPACERS | WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | FROM CONTINUATION PAGE(S) 10042.70 |
| TYPE OF EQUALIZING SUB. | CASING PRESSURE | OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | 13709.70 |
| TUBING SIZE | TUBING PRESSURE | WELL DEPTH | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | |
| TREE CONNECTION | TYPE VALVE | ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE |
| | | <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

| | | | | |
|---------------------------------------------------------|------------------------------------------|-------------------------------|-------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) X | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) | HALLIBURTON OPERATOR/ENGINEER | EMP # | HALLIBURTON APPROVAL |
|---------------------------------------------------------|------------------------------------------|-------------------------------|-------|----------------------|

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton"), agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials, to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES, WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE, SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE, EXPLOSION, SUBSURFACE PRESSURE, RADIOACTIVITY, AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

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G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



HALLIBURTON

TICKET CONTINUATION CUSTOMER COPY

TICKET No. 2

HALLIBURTON ENERGY SERVICES

| | | | | |
|---------------------|----------------------|------------------|-----------|---------|
| CUSTOMER Oxy USA | WELL Baughman G 4 | DATE 04-25-96 | PAGE 2 | OF 2 |
|---------------------|----------------------|------------------|-----------|---------|

FORM 1911 R-10

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|---------------------------|------|-----|------------|------------|--------|
| | | LOC | ACCT | DF | | QTY. | U/M | | UNIT PRICE | AMOUNT |
| 504-282 | | | | | Mid Con Premium Plus Cnt | 490 | lba | 16.76 | 8,240. | 40 |
| 505-285 | 70.15250 | | | | | | | | | |
| 508-127 | 516.00335 | | | | | | | | | |
| 509-406 | 890.50812 | | | | Calcium chloride 2% W/all | 9 | lba | 36.75 | 367. | 50 |
| 507-210 | 890.50071 | | | | Flocele 1/2 W/all | 125 | lbs | 1.65 | 206. | 25 |
| 320 | 206.71120 | | | | Cnt 1/2 W/all | 57 | | | 104. | 50 |
| 500-207 | | | | | SERVICE CHARGE | | | | | |
| 500-306 | | | | | MILEAGE CHARGE | | | | | |
| | | | | | TOTAL WEIGHT | | | | | |
| | | | | | LOADED MILES | | | | | |
| | | | | | CUBIC FEET | | | | | |
| | | | | | TON MILES | | | | | |

ORIGINAL

No. B 341687

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| CONTINUATION TOTAL | 19,142.76 |
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