

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9229
Name Douglas Energy Company, Inc.
Address 4013 NW Expressway, Ste. 310
City/State/Zip Oklahoma City, OK 73116

Purchaser N/A
KCC-KCC

Operator Contact Person Jeff White
Phone (405) 843-0400

Contractor: License # 5146
Name Beredco, Inc.

Wellsite Geologist Edwin Grieves
Phone (405) 721-2124

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Muc. Rotary Air Rotary Cable
9/22/84 10/8/84 12/4/84
Spud Date Date Reached TD Completion Date
RTD: 7000' 6674'
Total Depth PstTD
Amount of Surface Pipe Set and Cemented at 1712 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-189-20,764 00-00
County Stevens
C SE NW Sec. 18 Twp. 34 Rge. 35 East West

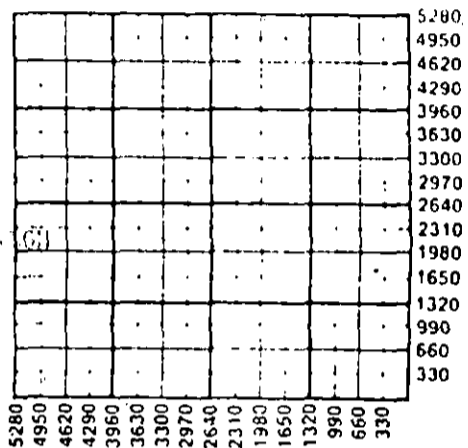
3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Thomas 1-8

Field Name ~~WILDCAT~~ WALKEMEYER SE
****DUAL COMPLETION****

Producing Formation Chester oil & Morrow gas
Elevation: Ground 3031 3044

Section Plat



12-17-84
DE 17 001

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-673

Groundwater... 3300 Ft North from Southeast Corner
(Well) ... 3300 Ft West from Southeast Corner of
Sec 18 Twp 34 Rge 35 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

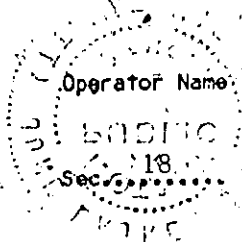
Signature Douglas L. Bendell
Title President, Douglas Energy Co, Inc. Date 12/13/84

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Subscribed and sworn to before me this 13th day of December
in the presence of
Lauren Boyce
Notary Public
State of Oklahoma
Commission Expires June 16, 1985

Sec 18, Twp 34, Rge 35



Operator Name: Douglas Energy Company, Inc. Lease Name: Thomas Well # 1-18

Sec. 18 Twp. 34 Rge. 35 County: Stevens

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner Shale	4277'	4287'
Lansing (Lmst)	4412'	4491'
Marmaton Oolitic Zone (Oolitic Lmst)	5144'	5180'
Morrow Fm (shale & sdst)	5866'	6249'
Lower Morrow Zone (Lmst & Sdst)	6151'	6249'
Chester Fm (Shales & Lmst)	6249'	6488'
Lower Chester Sd	6412'	6414'
St. Genevieve (Lmst)	6488'	
St. Louis Oolitic Zone (Oolitic Lmst)	6628'	

PLEASE REFER TO ATTACHMENT 1-A

RELEASED
 JUN 05 1986
 FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface casing	12 1/2	8 5/8	23	1712	Hal Lite class H	500	2% CC
production	7 7/8	5 1/2	15.5	6716	50/50 POA	200	3% CC 12.5% gel/10% salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PLEASE REFER TO ATTACHMENT 1-B		

TUBING RECORD Size 2 7/8 Set At 6336' Packer at 6336' Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
LOWER CHESTER	40 bbls	5 mcf		125 cfpb	40
LOWER MORROW	20 Bbls	1700 MCF		Bbls 85000	CFPB

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease Shut-in
 Open Hole Perforation Other (Specify)

Production Interval
 LOWER CHESTER: 6405 to 14', 6426 to 35'
 LOWER MORROW: 6154 to 71', 6195 to 6200', 6178 to 82', 6232 to 39'

KANSAS CORPORATION COMMISSION ACO-1 FORM
OIL AND GAS CONSERVATION DIVISION
API NO. 15-189-20,764

ATTACHMENT 1-A

WELL LOG

DST#1 - Lower Morrow Sand - 6160' to 6235'

IO: Fair increasing to strong blow
FO: Fair increasing to strong blow
Rec: 720' GCM, 180' W & GCM, GTS 20 min. into 2nd open, stabilized at 64
MCEGPD 100 min. into 2nd open
IHP: 3114#
IFP: plugging action for 30 min.
ISIP: 2006# in 60 min.
FFP: 390# to 423# in 120 min.
FSIP: 1794# in 240 min.
FHP: 2983#
MAX TEMP: 144 F

DST #2 - Lower Chester Sand - 6405' to 6480'

IO: weak increasing to fair
FO: weak increasing to fair
Rec: 70' oil spotted mud
IHP: 3212#
IFP: 130# to 130# in 30 min.
ISIP: 325# in 60 min.
FFP: 114# to 114# in 120 min.
FSIP: 667# in 240 min.
FHP: 3000#
Plugging action throughout
MAX TEMP: 144 F

RELEASED
STATE CORPORATION COMMISSION
JUN 05 1986
DEC 17 1984
FROM CONFIDENTIAL
CONSERVATION DIVISION
WICHITA, KANSAS

ATTACHMENT 1-B

PERFORATION RECORD

Squeeze:

4 shots @ 6250'	100 sacks cement
4 shots @ 6140'	100 sacks cement

PERF: Lower Chester

4 shots/ft. from 6405'-14', 6426'-35'
Broke down with 55 gallons Baker 950 4A, 150 gal. diesel with
5% Lodyne & friction reducer & 125 ball sealers.
Flushed with 36 bbls. diesel. Fraced with 275 gal Baker
chemicals, 20,000 gal. gel diesel & oil containing sand.

PERF: Lower Morrow

4 shots/ft. from 6154'-71'	6195'-6200'
6178'-82'	6232'-39'

Broke down perfs with 200 bbls. diesel. Treated with 220 gal
950-950A chemical, 3500 gal. 7 1/2% HC with clay stabilizer,
bond emulsifier, corrosion inhibitor, and 200 ball sealers.
Flushed with 80 bbls. diesel.
Frac: 1094 bbl. 3% HCL containing friction reducer, clay
stabilizer, 60,000# sand & 800 cubic ft. CO2.
Flushed with 38 bbls. treated water.

JAN 2 1985
CONFIDENTIAL

State Geological Survey
WICHITA BRANCH