SIDE ONE

	2222 CIN								
	mission,	(2) copies of this form 200 Colorado Derby Build or the completion of a we	ing, Wichita, Kansa	s 67202, with	in thirty (3	30)			
F	days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public.								
	record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal,								
C	injection and temporarily abandoned wells.								
	Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules $82-2-105$ & $82-2-125$) KCC# (316) 263-3238.								
	LICENSE,#	5447	EXPIRATION DATE	<u>6-30-84</u>	·	· · · · · · · · · · · · · · · · · · ·			
		Cities Service Oil & Gas 3545 N.W. 58th Street		API NO. 15-					
	ADDRESS	Oklahoma City, Oklahoma	•	COUNTY Stev					
	** CONTAC	T PERSON Mr. Raymond	- r			 -			
	GOITIIO	PHONE 405-949-	PROD. FORMATION Chester						
	PURCHASER	Not yet committed	LEASE Skinn	er C	 .				
	ADDRESS		WELL NO.						
	**************************************	For the Desiration Comme	WELL LOCATION C SE SE SW-						
	CONTRACTO	Zenith Drilling Corp		330 Ft. fro		Line and			
	ADDRESS	505 Fourth Financial	Center	the SW (Qtr.		Line of -(E)- 34 RGE 35 (W)			
	PLUGGING	Wichita, Ks 67202		-	PLAT	(Office			
	CONTRACTO	R				Use "Only)			
	ADDRESS			-		KCC_V KGS			
	TOTAL DEP	тн 6750'	PBTD 6692			SWD/REP			
		3-16-84 DATE COMP		·	5	PLG			
	ELEV: GR		KB			€.			
		ITH (GABLE) (ROTARY) (A	•		 				
		. OF DISPOSAL OR REPRESSI ISPOSE OF WATER FROM THIS		×	_				
		surface pipe set and cer		DV Tool Used?	No	•			
" X		DAVIT APPLIES TO: (Circle, Temporarily Abandoned,		Shut-in Gas	Dry, Disposa	1,			
٠		REMENTS OF THE STATUTES, NDUSTRY HAVE BEEN FULLY		ONS PROMULGAT	ÈD TO REGULA	TE THE OTA.			
, ,						٠			
	n.	G. Oliver	<u> </u>		,	1,500			
			•	ing of lawful	age, hereby	certifies			
	that:	the Affiant, and I am fa	miliar with the co	ntents of the	foregoing A	ffidavit.			
	The state	ments and allegations con		true and cor		Mar			
				William	A. Clini Name)	<u> </u>			
	_ SUBS	CRIBED AND SWORN TO BEFOR	RE ME this 15	day of	June				
	19 84					- '			
	,	1-1	~,· · · · · · · · ·	(Time)	10.11/v.	ned			
	MY COMMIS	SION EXPIRES: Kuly	2,1984	(NOTA	ARY PUBLIC)	f			
	did on	V .		STATE	RECEIVED				
	** The pe	rson who can be reached bon.	y phone regarding	any questions	concerning	this SSION			
		•		COMP.	UN 1 8 1984	•			
		r		Wic	RVATION DIVISION thita, Kansas				
						·			

SI wtg. on PL

OPERATOR Cities Service Oil & GasLEASE Skinner C

ACO-1 WELL HISTORY (E)
SEC, 15 TWP, 34 RGE, 3.5 (W)

FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of perceity and contents thereof; cored intervals, and all drill-time tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	HAME	DEPTH			
x Check if no Drill Stem Tests Run. Surface, clay, sand, redbed Sand & Shale Anhydrite Shale Lime, shale Sand, lime Shale, sand Lime, shale Shale Lime, shale Shale	0 1075 1690 1740 2300 27069 3940 4600 5850 6160	1075 1690 1740 2300 2700 3940 4600 5850 6160 6490	Logg: Dual Induction W/GR, Micro W/GR, W/GR & Cali W/Lithodensi CBL/GR/CCL	ng: on og BHC Sonic er, <i>Comp</i> N			
Limestone of T.D.	6490	6750 6750		, '			
		141) - 144	AL COMMENT				
10.05 m			107 Ç				
If additional space is needed use Page 2,	Side 2						

Report of all strin	gs set — surface,	intermediate,	production, e	te. CASING	RECORD (New) or (Use	
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	. Setting depth	Type cement	Secks	Type and percent additives
Surface	12 -1/4			1704!	65/35 _x	650	2% CaCl, 1/2# 6% Totalgefocel
	a,				Class "H"	400	3% CaCl 1/4 # flocele
Production	7-7/8	5-1/2	15.5	KB 6749'	50/50 Pozmix	200	2% total gel 1/4 # flocele,
		,		i			18% salt, .8% _{R-2}

-	LINER RECORD	-	PERFORATION RECORD				
Tep, ft.	Bettom, ft.	Secks cement		Shets per ft.	State Contract	Depth interval	
the same of the sa	TUBING RECORD			4DPJ-	Up. Chest lime	6247-56'KB	
Sixe 2 3/8"	Setting depth 6215	Pocker set at 6215 '		i. L			

† 2 3/8"	6215'	6215'	<u></u>			
	ACI	D, FRACTURE, SHO	T, CEMENT SQUE	EZE RECORD		
	Amount	and kind of material use	a l		Depth interval tre	tated ·
Acidized u	pper chester	lime w/1000	0 gal. 15%		6247-56'KB	·
						· · · .
- Airlie	the second state				· · · · · · · · · · · · · · · · · · ·	(L)
Date of first product		1	flowing, pumping, gar		Gravity	
Estimated Production		Gas bbis.		CF Water %	Gos-oil ratio	CFPB
Disposition of gos (v	rented, used on lease or sol	d) .	<u>'</u>	Perforați	ons 6247 -E61	•