

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5262 EXPIRATION DATE June 30, 1983
OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,639-00-00
ADDRESS P.O. Box 1869 Liberal, KS 67901 COUNTY Stevens FIELD Panoma
\*\* CONTACT PERSON R. F. Burke PROD. FORMATION Council Grove
PHONE 316-624-8141

PURCHASER Panhandle Eastern LEASE Cox
ADDRESS 117 E. 11th Liberal, KS 67901 WELL NO. 1 WELL LOCATION C SE
DRILLING Contractor Cheyenne Drilling 400 Ft. from South Line and
CONTRACTOR ADDRESS Box 916 Garden City, KS 67846 1320 Ft. from East Line of the SE (Qtr.) SEC 26 TWP 34S RGE 39 (W).

PLUGGING N/A
CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3301' PBT'D 3288'
SPUD DATE 12-7-82 DATE COMPLETED 3-7-83
ELEV: GR 3295.0 DF 3297.5 KB 3300.5
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 580' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

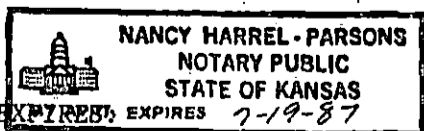
A F F I D A V I T

R. F. Burke, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. F. Burke]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 1984.



[Signature of Nancy Harrel-Parsons]
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1984

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR *Tom F. Marsh, Inc.*

LEASE *Cox*

SEC. 26 TWP 34S RGE. 39 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
XX Check if no Drill Stem Tests Run.						
Surface Hole			0	580	RTD	
Red Bed			580	1190		
Glorietta			1190	1466		
Sand, Shale			1466	1718		
Shale, Anhydrite			1718	1840		
Shale			1840	2980		
Shale, Lime			2980	3141		
Lime			3141	3301		
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8	24#	580	Lite Class H	200 100	2% CC 3% CC
Production		5 1/2	14#	3292	35/65 POZ 50/50 POZ	500 150	6% gel, 12 1/2# kolite 2% gel, 12 1/2# Kolite 18% salt, .75% TIC .2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval
			3	DP	2997-3223

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3250	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4500 gallons 15% acid with 200 ball sealers	2997-3223
220,000# 20/40 sand	2997-3223

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-18-84	pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	155 MCF	100 %	56 bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
Selling to Panhandle Eastern Pipeline	2997-3223'

TYPE

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ADDRESS Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern LEASE COX

ADDRESS 117 E. 11th WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION C SE

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CONTRACTOR CONTRACTOR ADDRESS Box 916 1320 Ft. from East Line of

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PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3301' PBDT 3288'

SPUD DATE 12-7-82 DATE COMPLETED Waiting on pipeline conn.

ELEV: GR 3295.0 DF 3297.5 KB 3300.5

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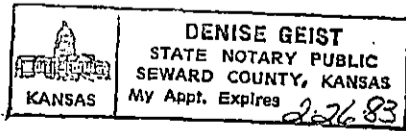
A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1983.



Denise Geist (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-26-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION

JAN 21 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Tom F. Marsh, Inc. LEASE COX

SEC. 26 TWP. 34S RGE. 39 (W)

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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LINER RECORD

PERFORATION RECORD

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TUBING RECORD		
Size	Setting depth	Packer set at
Waiting on	Pipeline Connection	

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on pipeline conn.		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Sell to Panhandle Eastern Pipeline

Perforations, 2997'-3223'