This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, <u>gas</u>) dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

Nambandle East O. Box 13  Cansas City,  aMac Drillin  O. Box 116	6790 ncy H 6-624 tern 48 MO 6	lagar -8141 Pipe Lin	e Co.	COUNTY_ FIELD_ LEASE_	'	Ste Par	evens noma ith	
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anhandle East O. Box 13 Cansas City,  aMac Drillin O. Box 116	6-624 tern 48 MO 6	-8141 Pipe Lin	e Co.	_				
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Kansas City, aMac Drillin . O. Box 116	мо б	4141		WELL LOCATION C SE				
aMac Drillin				1320 Ft	. from	Soi	uth Line and	
. 0. Box 116	DaMac Drilling			<u> 1320 Ft</u>	. from	Eas	st Line of	
	**		ATION COMM	REMAI			,	
		7530 JIIN	1 4 1000	- 6			WELL PLAT	
ING CONSERVATION DIVISION Wiching Kansas						•	(Quarter) or (Full)	
Wichita, Kansas					╂		Section - Please	
3300 PBTD 3260						1	indicate.	
-5-82	DATE (	COMPLETE	D_4-8-82	_	<del>                                     </del>			
329 <b>K</b> B330	0	···	_				KCC	
			<u></u>		asing.		MISC	
se hole drilled Size c	osing sat O.D.)	Weight Ibs/ft.	Setting dopth		<del></del>	Sacks	Type and percent additives	
2-1/2 8	-5/8	20	619			250 150	6%gel,2%cc,½#D29 3%cc	
7-7/8 5	-1/2	14	3265	65/3	5 poz	550	6%gel,12½#Kol	
				50/5	U poz	150	18%salt,2%gel,	
	-						<u>'</u>	
							1	
NER RECORD				1	PERFORAT	TION REC	ORD	
m, ft.	Sacks co	ment	Shots	per ft, Size & type		G type	Dapth Interval	
IRING RECORD	<u> </u>						2989÷91!;2996-30 3005-37!;3010-20	
ng depth	Packar s	et at	<del>_</del>			-	3026-28;3032-4	
						Section 1	3064-78	
ACID,	FRACTI	JRE, SHOT,	CEMENT SQ	UEEZE RECO	RD		( ) ( ) ( ) ( ) ( )	
Amount and	kind of i	material used	·			-,	Depth Interval tracted.	
with 1500 gal, 15% acid with 40 ball sealers						3664-	3064-78+11144114	
							91';2996-30001';	
<u></u>						3005-1 3032-1	37 <b>';</b> 3010-20,1';3026- 46/	
32		PR	ODUCTION					
	Producing mathod (flowing, pumping, ga flowing			os lift, etc.)			A.P. I Gravity	
0	Gas 382			Weter % 20			Ges-oil ratio	
d on lease or sold)	hed b	g-14-14-15	L to Ads - an	Producti	89-3078	<u>s)</u>	. СЕРВ	
	300  -5-82  329 (ROTARY - surface, inverme c hold drilled Size continue 2-1/2  8  7-7/8  Size continue 2-1/2  8  7-7/8  Size continue 2-1/2  8  7-7/8  Size continue 3  8  7-7/8	DATE (329)(B 3300  Sex) (ROTARY) (Axis)  - surface, intermediate, a hola drilled slike cosing set (in 0.0.)  2-1/2 8-5/8  3-7/8 5-1/2  NER RECORD  M, ft. Socks com  ACID, FRACTI  Amount and kind of a cosing set (in 0.0.)  ACID, FRACTI  Amount and kind of a cosing set (in 0.0.)  ACID, FRACTI  Amount and kind of a cosing set (in 0.0.)  ACID, FRACTI  Amount and kind of a cosing set (in 0.0.)  ACID, FRACTI  Amount and kind of a cosing set (in 0.0.)  ACID, FRACTI  Amount and kind of a cosing set (in 0.0.)  ACID, FRACTI  Amount and kind of a cosing set (in 0.0.)  ACID, FRACTI  Amount and kind of a cosing set (in 0.0.)	DATE COMPLETE  329 RB 3300  SEX (ROTARY) (AMR) TOOLS  - surface, intermediate, production, of a hole drilled size casing set (in 0.0.)  2-1/2 8-5/8 20  3-7/8 5-1/2 14  NER RECORD  M, ft. Socks coment  BING RECORD  ACID, FRACTURE, SHOT,  Amount and kind of material used  00 gal, 15% acid with 40  00 gal, 15% Non E acid wi  32 PF  Producing mathod (flow flowing)  OII 0 bbis.	DATE COMPLETED 4-8-82  DATE COMPLETED 4-8-82  ROTARY) (AJR) TOOLS - surface, intermediate, production, etc. (New)  a hole drilled Size casing set weight lbs/ft. Setting dopth  2-1/2 8-5/8 20 619  7-7/8 5-1/2 14 3265  NER RECORD  M. ft. Socks coment Shots  BING RECORD  ACID, FRACTURE, SHOT, CEMENT SQ  Amount and kind of material used  20 gal, 15% acid with 40 ball sea.  20 gal, 15% Non E acid with 175 ball sea.  20 gal, 15% Non E acid with 175 ball sea.  20 gal, 15% Non E acid with 175 ball sea.  20 gal, 15% Non E acid with 175 ball sea.  21 PRODUCTION  Producing mathod (flowing, pumping, sflowing)  Producing mathod (flowing, pumping, sflowing)  Producing mathod (flowing, pumping, sflowing)  Ball Sea.	DATE COMPLETED 4-8-82  329%B 3300  LED (ROTARY) (AMR) TOOLS	DATE COMPLETED 4-8-82  3300  DATE COMPLETED 4-8-82  3399(B 3300  DEE) (ROTARY) (AMR) TOOLS  - surface, intermediate, production, etc. (New)/(DEE) casing.  a hale drilled Size casing set weight lbs/ft. Setting depth Type coment  2-1/2 8-5/8 20 619 35/65 poż Class H  7-7/8 5-1/2 14 3265 65/35 poz 50/50 poz  NER RECORD  Ner RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  DO gal, 15% acid with 40 ball sealers  DO gal, 15% Non E acid with 175 ball sealers  DO gal, 15% Non E acid with 175 ball sealers  PRODUCTION  Producing mathod (flowing, pumping, gas lift, etc.)  flowing  OII  O bbls.  BASS Wester  Wester  20  Bass Bass Wester  20  Bass Bass Bass Bass Bass Bass Bass Bas	Part   3260   Part   Completed   4-8-82     3300     3300     4-8-82     3300     4-8-82     3300     4-8-82     3300     4-8-82     3300     4-8-82     3300     4-8-82     3300     4-8-82     4-8-82     3300     4-8-82   4-8-82     4-8-82     4-8-82     4-8-82     4-8-82     4-8-82   4-8-82     4-8-82     4-8-82     4-8-82     4-8-82     4-8-82   4-8-82     4-8-82     4-8-82     4-8-82     4-8-82     4-8-82   4-8-82     4-8-82     4-8-82     4-8-82     4-8-82     4-8-82   4-8-82     4-8-82     4-8-82     4-8-82     4-8-82     4-8-82   4-8-82     4-8-82     4-8-82     4-8-82     4-8-82     4-8-82   4-8-82     4-8-82     4-8-82     4-8-82     4-8-82     4-8-82   4-8-82     4-8-82     4-8-82     4-8-82     4-8-82     4-8-82   4-8-82     4-8-82   4-8-82     4-8-82	

25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing str	.m0	galalla rculated	Depth	120
Estimated height of cement behind pipe WELL LOG			 I show geological mai	KERS, LOGS RUM,
Show all important zones of parasity and contents thereof; cored inter- cluding depth interval tested, sushion used, time tool open, flowing and	rate, and all dritt- shut-in pressures,	stem tests, in- and recoveries.	OR OTHER DESCRIPTIV	E INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	BOTTOM	AME 15	-{ <sup>(1</sup> ) DEPTH
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BEEN COMPLETED AS OF THE 8 DAY OF INFORMATION ENTERED HEREIN WITH RESPECT TO				
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		•	Application of the state of the	Act of the second

MY .COMMISSION EXPIRES:

MOTARY PUBLIC - State of Kansas
5.77
NANCY K. HAGAR
My Appt. Exp. 4-2-86

NOTARY PUBLIC