

Amended

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5262 EXPIRATION DATE 6/30/83

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,563-00-00

ADDRESS Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

** CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern LEASE Smith

ADDRESS P. O. Box 1348 WELL NO. 1

Kansas City, Mo. 64141 WELL LOCATION C SE

DRILLING Contractor Damac Drilling 1320 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 1164 1320 Ft. from East Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 24 TWP 34S RGE 39W.

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3300 PBDT 3260

SPUD DATE 3-5-82 DATE COMPLETED 4-8-82

ELEV: GR 3292 DF 3299 KB 3300

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 619' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

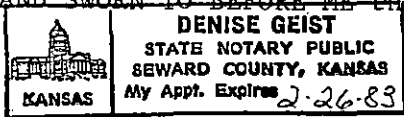
A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 1983.



Denise Geist (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: February 26, 1983

** The person who can be reached by phone regarding any questions concerning this information.

JAN 14 1983 CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Tom F. Marsh, Inc.

LEASE Smith

SEC. 24 TWP. 34S RGE. 39W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Sand, Red Bed | 0 | 836 | RTD | |
| Red Bed, Shale | 836 | 2320 | | |
| Lime, Shale | 2320 | 3300' | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------------|------------|---|
| Surface | 12 1/2 | 8 5/8 | 20# | 619' | 35/65 POZ Class H | 250 150 | 6% gel, 2% CC, 1/4#D29 3% CC |
| Production | 7 7/8 | 5 1/2 | 14# | 3265' | 35/65 POZ 50/50 POZ | 550 150 | 6% gel, 12 1/2# kol 18% salt, 2% gel, 12 1/2# kol |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|--|
| | | | | | 2989-91'; 2996-3001'; 3005-37'; 3010-20'; 3026-28'; 3032-46'; 3064-78'; |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | 3082' | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|---|
| Acidized with 1500 gallons 15% acid with 40# ball sealers | 3064-78' |
| Acidized with 4500 gallons Non E acid with 175 ball sealers | 2989-91'; 2996-3001'; 3005-37'; 3010-20'; 3026-28' |
| Frac'd with 116,172 gal gelled water & 220,000# 20/40 sand | 3032-46'/ 2989-3078' |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 10/28/82 | Flowing | .730 |

| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
|----------------------------|---------|---------|------------|---------------|
| | 0 bbls. | 382 MCF | % 20 bbls. | CFPB |

Disposition of gas (vented, used on lease or sold)

Selling to Panhandle Eastern Pipeline

Perforations

2989-3078'