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SIDE ONE

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FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC WICHITA

API NO. 15- 129-21648-00-00

County MORTON

APP - NE - SE - NW Sec. 12 Twp. 34S Rge. 40 X W

1655 Feet from (N)X (circle one) Line of Section

2475 Feet from X(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CARPENTER "A" Well # 3

Field Name WILDCAT

Producing Formation MORROW

Elevation: Ground 3314.5 KB

Total Depth 6690 PBDT 6358

Amount of Surface Pipe Set and Cemented at 1814 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 12-27-01
(Data must be collected from the Reserve Pit) BDW

Chloride content 1000 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address 701 S. TAYLOR, SUITE 400

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City/State/Zip AMARILLO, TEXAS 79109

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: JOHN VIGIL

KCC

Phone (806) 457-4600

NOV 05 2001

Contractor: Name: NORSEMAN DRILLING

License: 3779

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Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-1-2001 8-14-2001 8-24-2001
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well: Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

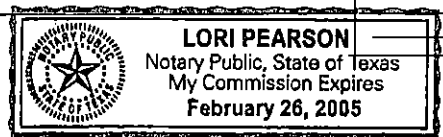
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
Title ENGINEERING TECHNICIAN III Date 11-5-01

Subscribed and sworn to before me this 5 day of October
20 01.

Notary Public Lori Pearson

Date Commission Expires 2/26/05



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD ENH NGPA
 KGS Plug Other
(Specify)
DEC 10 2003

Form ACO-1 (791) **From Confidential**

X

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name CARPENTER "A" Well # 3

Sec. 12 Twp. 34S Rge. 40 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: CBL, DIL, CNL-LDT-ML, SONIC.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr><td>CHASE</td><td>2452</td><td></td></tr> <tr><td>COUNCIL GROVE</td><td>2789</td><td></td></tr> <tr><td>B/HEEBNER</td><td>4036</td><td></td></tr> <tr><td>MARMATON</td><td>4802</td><td></td></tr> <tr><td>MORROW</td><td>5565</td><td></td></tr> <tr><td>STE. GENEVIEVE</td><td>6390</td><td></td></tr> <tr><td>ST. LOUIS</td><td>6450</td><td></td></tr> </tbody> </table>	Name	Top	Datum	CHASE	2452		COUNCIL GROVE	2789		B/HEEBNER	4036		MARMATON	4802		MORROW	5565		STE. GENEVIEVE	6390		ST. LOUIS	6450	
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1814	P+ MIDCON/P+	465/100	3%CC, .1%FWCA, 1/4#/SK PF/2%CC, 1/8#/SK PF.
PRODUCTION	7-7/8"	5-1/2"	15.5	6445	50/50 POZ/50/50 POZ.	25/210	10%SALT, .75%H322, 1/8#/SK PF/SAME.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6134-76.	NONE.	

TUBING RECORD	Size 2-3/8"	Set At 6134	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SMD or Inj. 9-10-2001	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 13 Bbls.	Gas 1913 Mcf	Water 0 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 6134-76.

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HALLIBURTON		JOB LOG		TICKET #	TICKET DATE
REGION NORTH AMERICA LAND		NWA / COUNTRY USA		BDA / STATE KS	COUNTY MORTON
MCLID / EMPL # MCL10103 106304		H.E.S. EMPLOYEE NAME TYCE DAVIS		PSL DEPARTMENT Cementing Services	
LOCATION LIBERAL KS		COMPANY ANADARKO PET CORP.		CUSTOMER REP / PHONE JACK TUMAN	
TICKET AMOUNT \$15,791.32		WELL TYPE 02		API/WG # 15-129-21648	
WELL LOCATION LAND S. ROLLA KS.		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME CARPENTER		Well No. A-3	SEC / TRAP / RIG 12-34-4U	HES FACILITY (CLOSEST TO WELL #) LIBERAL KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304	11	Herring J. 240162	11				
Miller, A 126452	11	Rodriguez S 230014	11				
Fredrick S 106114	11						
Schawo, N 222552	11						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				INZ	CSG	CSG	Tbg	
	1000							CALLED OUT FOR JOB
	1200							ON LOCATION RIG CIRC ON BOTTOM
	1230							START S.B.D.P. (WIPER TRIP)
	1810							OUT OF HOLE W/DP RIG UP CASERS
	1850							START CASING AND FE
	2057							CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	2103							BREAK CIRC W/RIG
	2110							CIRC TO PIT
	2115							THRU CIRC HOOK LINES TO PT
	2117							PSI TEST LINES
	2123	6.0	242.0			150		PUMP 465SX P+MC AT 11.4#
	2203	6.0	23.0			150		PUMP 100SX P+ AT 14.8#
	2207							SHUT DOWN DROP PLUG
	2208	6.0	112.5			130		PUMP DISPLACEMENT
	2228	2.0	112.5			350		BBLs IN SLOW RATE
	2234	2.0	112.5			450-900		LAND PLUG
	2235		112.5			900-0		RELEASE FLOAT—HELD
	2235							JOB OVER
								FULL RETURNS TO PIT ✓

Release

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