

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 2/89

**WELL PLUGGING APPLICATION FORM**  
(File One Copy)

API NUMBER 15-189-21036-0000 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Mobil Oil Corporation OPERATOR'S LICENSE NO. 5208 *4/90*

ADDRESS P. O. Box 5444, Denver, CO 80217 PHONE # (303) 298-2069

LEASE (FARM) J. F. Phillips WELL NO. 4 WELL LOCATION SE NW NW COUNTY Stevens

SEC. 17 TWP. 31S RGE. 35 (E) or  (W) TOTAL DEPTH 2780 PLUG BACK TD 2754

**Check One:**

OIL WELL  GAS WELL  D & A  SWD or INJ WELL  DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8" SET AT 632' CEMENTED WITH 300 SACKS

CASING SIZE 5 1/2" SET AT 2779' CEMENTED WITH 445 SACKS

PERFORATED AT 2574' - 2736' O.A.

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See Attached

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DEC - 8 1989  
12-8-1989  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No\* IS ACO-1 FILED? Yes  
(If not explain.) \*On file with the KCC.

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Upon Approval

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

J. E. Chase PHONE # (316) 356-7500

ADDRESS RR #1, Box 80M, Ulysses 67880

PLUGGING CONTRACTOR Ed Eaves Midwest Casing Pulling LICENSE NO. 6497 *6/90*

ADDRESS Sublette, KS PHONE # (316) 675-8349

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: *S. R. Maynard*  
(Operator or Agent)

DATE: 12-4-89

①

MOBIL OIL CORPORATION

NOVEMBER 8, 1989

DENVER DIVISION - OPERATIONS ENGINEERING  
KANSAS PRODUCING DISTRICT  
PLUG & ABANDONMENT PROCEDURE  
JUANITA F. PHILLIPS UT #4  
SECTION 17-T31S-R35W  
STEVENS COUNTY, KANSAS

SEE CASING AND TUBING DATA SHEET FOR WELLBORE DETAIL

Present Status:

The subject is shut-in, temporarily abandoned. Pumping unit has been removed and flowline disconnected. A replacement well is approved, staked and awaiting spud.

Procedure:

- 1) MIRU Midwest Casing Pulling - Ed Eaves
- 2) POOH w/rods and tubing
- 3) Prepare cement plug for perforations
  - a) mix 30 sx Pozmix cement to specifications at end of procedure
  - b) pump 3 sx cotton seed hulls followed by the 30 sx of slurry
  - c) displace w/20 bbls of bentonite mud followed by 41 bbls of fresh water
- 4) Place cement plug across Stone Corral Anhydrite (1900'-1770')
  - a) RIH w/2 3/8" tubing to 1900 ft.
  - b) Pump 25 sx of Pozmix cement
  - c) Flush w/26 bbls of bentonite mud followed by 17 bbls of fresh water
- 5) Place cement plug at the bottom of the surface casing (700'-470')
  - a) POOH w/39 jts of tubing to approximately 700 ft.
  - b) Pump 25 sx of Pozmix cement
  - c) Flush w/11 bbls of bentonite mud
- 6) Pressure up on system, allow air to be worked out.
- 7) Spot Pozmix cement plug at surface
  - a) Pour 5 sx of cement to top off casing
- 8) Cut off production and surface casing approximately 5 ft. below ground level and weld on iron cap.
- 9) RDMO Midwest Casing Pulling
- 10) Clean up and restore location

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CONSERVATION DIVISION  
Wichita, Kansas

Bentonite Mud Specifications:

9 ppg  
36 Marsh Funnel Viscosity

Cement Specifications:

Pozmix 50/50 A Cement  
2% bentonite  
14.15 ppg  
1.26 cuft/sx  
4 hr set time

CAPACITIES (bbls/ft)

5 1/2" CASING----- .02440  
2 3/8" TUBING----- .00387  
5 1/2"-2 3/8" ANNULUS-- .01890

CAPACITIES (cuft/ft)

5 1/2" CASING----- .13700

BJD/

B. J DICUS

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STATE REGULATION COMMISSION

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CONSERVATION DIVISION  
Wichita, Kansas

CASING AND TUBING DATA SHEET

WELL JUANITA PHILLIPS 4 PRODUCTION DISTRICT Kansas  
 FIELD Hugoton COUNTY, STATE Stevens, Kansas  
 DATE November 1989 FORMATION Chase

MECHANICAL DATA

DATUM 3003' KB (11' agl) PBDT 2754' TD 2779' KB  
 BHP 100 psig BHT F 95 ANNULAR FLUID mix

CASING DATA

STRING	OD	#/FT	GRADE	DEPTH TO		ID	BURST	COLLAPSE
				BOTTOM	CONNECTION			
Surface	<u>8 5/8"</u>	<u>24.00</u>	<u>k-55</u>	<u>625'</u>	<u>8 rd st&amp;c</u>	<u>8.092</u>	<u>3920</u>	<u>2020</u>
Production	<u>5 1/2"</u>	<u>14.0</u>	<u>k-55</u>	<u>2779'</u>	<u>8 rd st&amp;c</u>	<u>4.095</u>	<u>4810</u>	<u>4040</u>

Workstring

TUBING DATA

OD	#/FT	GRADE	LENGTH	CONNECTION	ID	DRIFT	COLLAR		BURST	COLLAPSE
							OD			
<u>2.375</u>	<u>4.7</u>	<u>J-55</u>	<u>2700</u>	<u>3rd. EUE</u>	<u>1.995</u>	<u>1.901</u>	<u>3.063</u>	<u>7700</u>	<u>8100</u>	

PERFORATIONS

DEPTHS	HOLES/FT	STATUS
<u>Herington 2574-2584</u>	<u>1spf, 10 holes</u>	<u>Existing</u>
<u>Paddock 2586-2594</u>	<u>1spf, 8 holes</u>	<u>"</u>
<u>Krider 2602-2646</u>	<u>1spf, 44 holes</u>	<u>"</u>
<u>Winfield 2650-2666</u>	<u>1spf, 16 holes</u>	<u>"</u>
<u>Towanda 2690-2736</u>	<u>1spf, 46 holes</u>	<u>"</u>

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 STATE REFORMATION COMMISSION

DEC - 8 1989

CONSERVATION DIVISION  
 Wichita, Kansas

WELL JUANITA PHILLIPS #4 STEVENS

FIELD HUGOTON

LOCATION 17-31S-35W

PRESENT COMPLETION

DATUM ELEVATION 3003 FEET

G.L. ELEVATION 2992 FEET

SURFACE CASING

SIZE & WT. 8 5/8 IN 24 LB

SET AT 625 FEET

WITH 300 SX. CIRC

PRODUCTION CASING

SIZE & WT. 5 1/2 IN 14 LB

GRADE K-55

CONDITION 1986

SET AT 2779 FEET

WITH 445 SX. CIRC

TUBING STRING

TYPE 2 3/8 IN J-55, EUE

SET AT 2675 FEET

# OF JOINTS \_\_\_\_\_

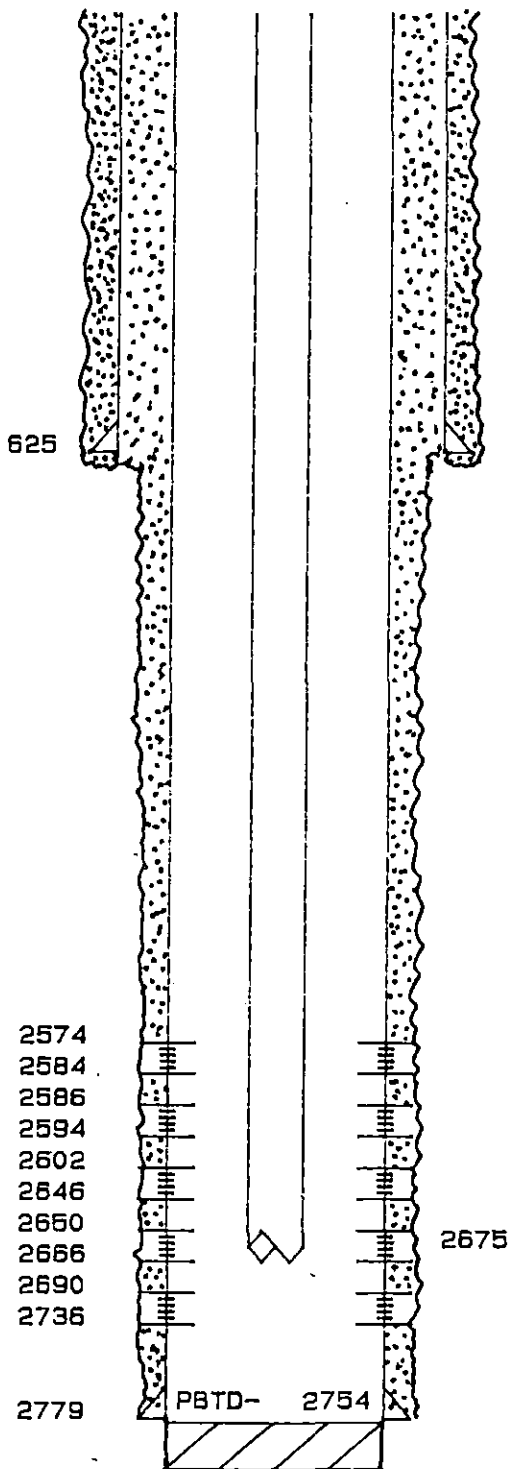
SUBS \_\_\_\_\_

DOWN HOLE EQUIPMENT

PACKER TYPE NONE

ROD SIZE AND TYPE 5/8"

PUMP TYPE \_\_\_\_\_



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STATE OPERATOR COMMISSION

DEC - 8 1989

CONSERVATION DIVISION  
Wichita, Kansas

NAME B.J. Deane

11/09/89





Kansas Corporation Commission

MIKE HAYDEN GOVERNOR  
KEITH R. HENLEY CHAIRMAN  
RICH KOWALEWSKI COMMISSIONER  
MARGALEE WRIGHT COMMISSIONER  
JUDITH MCCONNELL EXECUTIVE DIRECTOR  
FRANK A. CARO, JR. GENERAL COUNSEL

THIS NOTICE  
MAR 11 1990  
EXPIRES

CONSERVATION DIVISION  
SHARI FEIST ALBRECHT, DIRECTOR  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
(316) 263-3238

December 11, 1989

NOTICE OF RECEIPT OF  
WELL PLUGGING APPLICATION

Mobil Oil Corporation  
P. O. Box 5444  
Denver, CO 80217

J. F. Phillips 4  
SE NW NW  
Sec. 17-31-35W  
Stevens County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht  
Director

District: #1 304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760