STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-175-20,310 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Hugoton Energy Corporation KCC LICENSE # 3871 (owner/company name) (operator's)
(owner/company name) (operator's) ADDRESS 229 E. William, #500 CITY Wichita
STATE KS ZIP CODE 67201 CONTACT PHONE # (316) 262-1522
LEASE Edna Scott WELL# 2 SEC. 15 T. 32s R. 33w (East West)
NE/4- C - 5W - NE SPOT LOCATION/QQQQ COUNTY Seward
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL DGA SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8" SET AT 1620' CEMENTED WITH 800 SACKS
PRODUCTION CASING SIZE 51" SET AT 5150' CEMENTED WITH 300 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4967-69'
ELEVATION 2856' Gr. T.D. 6060' PBTD ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING We will plug the well according to the rules and
regulations of the State of Kansas.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Terry W. Maxwell PHONE# (316) 624-1986
ADDRESS P.O. Box 800 City/State Liberal, KS 67905
PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 69.
(company name) (contractor's) ADDRESS P.O. Box 347 Chase, KS 67524-0347 PHONE # (316) 938-2943
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP .
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATE CORPORATION STATE CORPORAT
DATE: 3-30-93 AUTHORIZED OPERATOR/AGENT: (Signature) MAR 3 1 1093

FORMATION RECORD

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Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

March 31, 1993

Hugoton Energy Corp. 229 E William #500 Wichita, KS 67201 Edna Scott #2
API 15-175-20310
C SW NE
Sec. 15-32-33W
Seward County

Dear Mr. Kelso,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor

Dodge City, KS 67801

(316) 225-6760