

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

RECEIVED  
STATE CORPORATION COMMISSION

OCT 11 1989  
10-11-1989  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-175-20230-0000 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

4/90

LEASE OPERATOR Amoco Production Company OPERATORS LICENSE NO. 5952

ADDRESS P.O. Box 800, Rm. 1846, Denver, CO 80201 PHONE # (303) 830-5025

LEASE (FARM) \*1) Edna Scott #1 WELL NO. 2) Scott G.U. B #1 WELL LOCATION SE/ SE COUNTY Seward

SEC. 15 TWP. 32 RGE. 33 (E) or (W) TOTAL DEPTH 6109' PLUG BACK TD 5726'

Check One: \*This well is a dual completion and has two well names

OIL WELL 1)  GAS WELL 2)  D & A \_\_\_\_\_ SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 9-5/8" SET AT 1890' CEMENTED WITH 1050 SACKS

CASING SIZE 7" SET AT 6109' CEMENTED WITH 400 SACKS

PERFORATED AT 4810-14', 4816-26', 5516-27', 5546'50'

CONDITION OF WELL: GOOD  POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL See attached procedure

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACC-1 FILED? Yes  
(If not, explain) already on file with KCC

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN \_\_\_\_\_ Upon approval by KCC

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:  
L. D. Bell or C.P. Kennedy PHONE # ( 316 ) 356-1237 or 4317

ADDRESS P.O. Box 507, Ulysses, KS 67880

PLUGGING CONTRACTOR Mid-West Casing Pullers Pulling LICENSE NO. 6497

4/90

ADDRESS Box F, Sublette, KS 67877 PHONE # ( ) \_\_\_\_\_

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: J. L. Hampton  
(Operator or Agent) jav

DATE: 10/6/89

1

October 5, 1989

J. A. Victor  
AB 1833

File: JWH-116-400.1

Plugging and Abandonment Procedure  
Edna Scott No. 1/Scott G. U. "B" No. 1  
Lemert/Evalyn Fields  
SE SE Section 15-T32S-R33W Seward County, Kansas

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STATE CORPORATION COMMISSION

OCT 11 1989

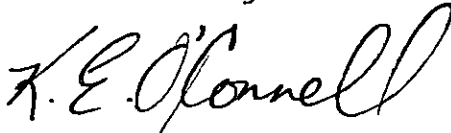
CONSERVATION DIVISION  
Wichita, Kansas

Detailed below is the plugging and abandonment procedure for the subject well. Depths are relative to the KB elevation of 2,928 feet. Amoco plans to commence this PxA after obtaining KCC approval.

1. Move-in rig-up service unit and pull dual strings of 2.375" tubing.
2. Dump bail 2 - 4 sacks of cement on Model "D" packer at 5,488'.
3. RIH with CIBP for 7" casing and set at 4,700', cap with 2 sacks of cement.
4. Rig-down wireline unit.
5. Move-in rig-up casing pulling unit.
6. Freepoint casing and cut at approximately 2,500'.
7. Pull casing 1 or 2 joints of casing to insure that it is free and pump cement plug #1 consisting of 50 sacks of 60/40 poz mix with 6% gel. This plug will cover approximately 100' on top of the casing stub.
8. Pull casing to 1,940' and pump cement plug #2 consisting of 75 sacks of 60/40 poz mix with 6% gel. This plug will cover from 1,840' - 1,940' thereby covering the surface casing shoe at 1,890'.

9. Pull casing to 600' and pump cement plug #3 consisting of 75 sacks of 60/40 poz mix with 6% gel. This plug will cover and protect the freshwater zones at 400' - 600'.
10. Pull casing to 40' and pump a 15 sack plug of the same type cement described in Step No. 9.
11. Cut off casing 5 feet below ground level and weld on steel I.D. cap.
12. Restore location.

Fill all intervals between cement plugs with 9.0 ppg (minimum) and 36 viscosity mud. Current and proposed wellbore diagrams are attached for your assistance.



K. E. O'Connell

KEO/mae

Attachments

KEO72MAE

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OCT 11 1969

CONSERVATION DIVISION  
Wichita, Kansas

GL 2819' KB=2928'

CURRENT WELLBORE

NOTE WELL IS A DUAL COMPLETION AND HAS TWO (2) WELL NAMES.

1) OIL ZONE - KANSAS CITY "B" IS: EDNA SCOTT No. 1

2) GAS ZONE - MORROW IS: SCOTT GAS UNIT "B" No. 1

9-5/8" CSA 1890' x 1050 SX (CIRC)

TCMT 4700'

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CONSERVATION DIVISION  
Wichita, Kansas

KANSAS CITY "B" (Oil)

PERF 4810-14' x 2 JSPF  
PERF 4816-26' x 2 JSPF

2-3/8" TLA 4844'

MORROW (Gas)

PERF 5516-27' x 2 JSPF  
PERF 5546-50' x 2 JSPF

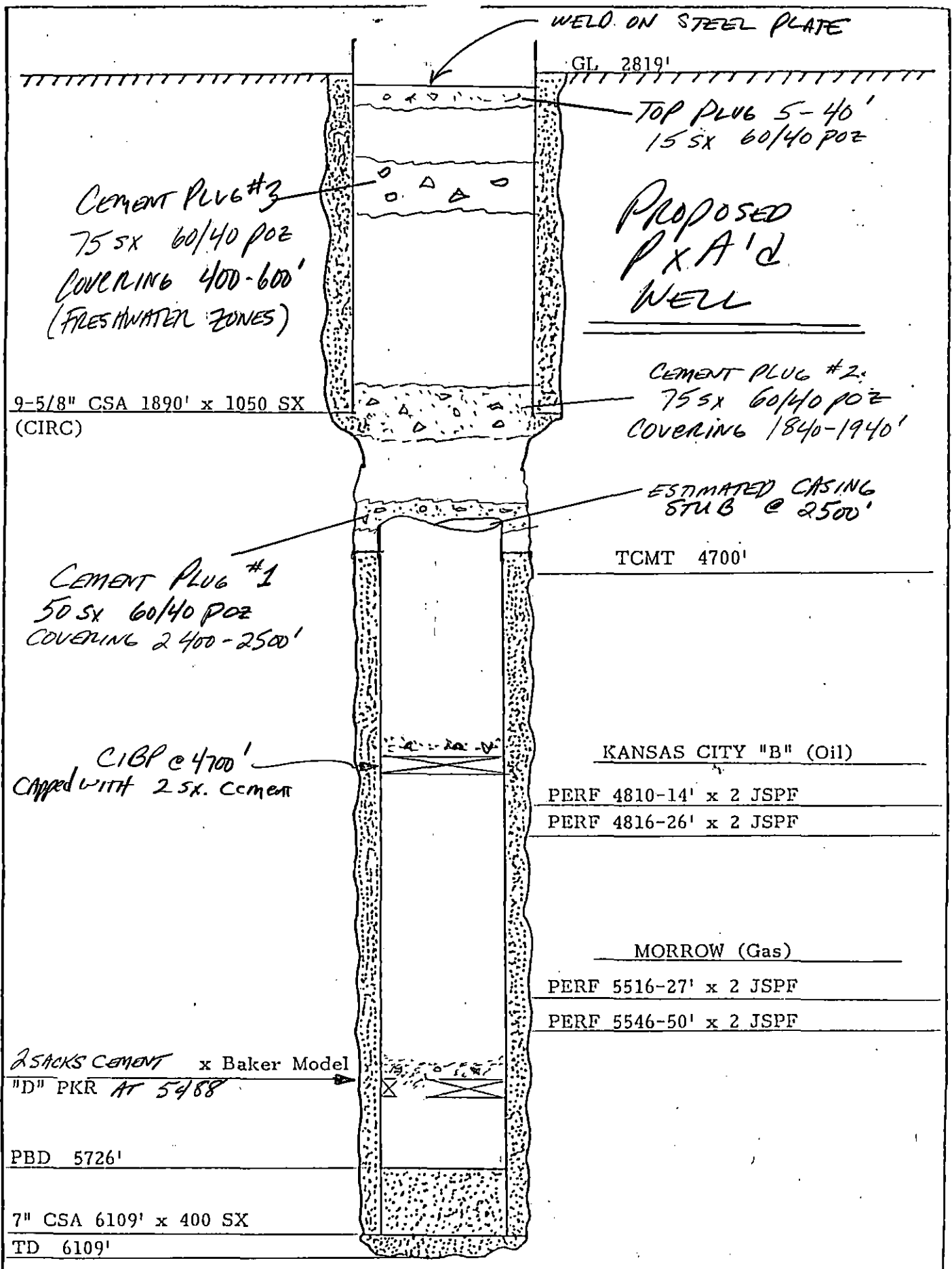
2-3/8" TLA 5488' x Baker Model "D" PKR

PBD 5726'

NOTE: API well No.  
15-175-20230-00

7" CSA 6109' x 400 SX  
TD 6109'

Amoco Production Company	SCALE: None
EDNA SCOTT WELL NO. 1	9-20-76
660' FSL and EL, Section 15-32S-33W	DRG. NO.
Lemert Field, Seward County, Kansas	



**PROPOSED  
P x A' d  
WELL**

9-5/8" CSA 1890' x 1050 SX  
(CIRC)

CEMENT PLUG #2:  
75 SX 60/40 POZ  
COVERING 1840-1940'

ESTIMATED CASING  
STUB @ 2500'

TCMT 4700'

CEMENT PLUG #1  
50 SX 60/40 POZ  
COVERING 2400-2500'

KANSAS CITY "B" (Oil)

CIBP @ 4700'  
Capped with 2 SX. Cement

PERF 4810-14' x 2 JSPF  
PERF 4816-26' x 2 JSPF

MORROW (Gas)

PERF 5516-27' x 2 JSPF  
PERF 5546-50' x 2 JSPF

2 SACKS CEMENT x Baker Model  
"D" PKR AT 5488'

PBD 5726'

7" CSA 6109' x 400 SX  
TD 6109'

Amoco Production Company		SCALE: None
EDNA SCOTT WELL NO. 1		9-20-76
660' FSL and EL, Section 15-32S-33W		DRG. NO.
Lemert Field, Seward County, Kansas		



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR  
KEITH R. HENLEY CHAIRMAN  
RICH KOWALEWSKI COMMISSIONER  
MARGALEE WRIGHT COMMISSIONER  
JUDITH MCCONNELL EXECUTIVE DIRECTOR  
FRANK A. CARO, JR. GENERAL COUNSEL

THIS NOTICE

JAN 12 1990

EXPIRES

CONSERVATION DIVISION  
SHARI FEIST ALBRECHT, DIRECTOR  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
(316) 263-3238

October 12, 1989

NOTICE OF RECEIPT OF  
WELL PLUGGING APPLICATION

Amoco Production Company  
P.O. Box 800, Rm 1846  
Denver, CO 80201

Edna Scott#1/ Scott G.U. B 1  
SE/SE  
15-32-33W  
Seward County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

*Shari Feist Albrecht*

Shari Feist Albrecht  
Director

District: #1 304 W. McArtor

Dodge City, KS 67801

(316) 225-6760