

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name APX Corporation
Address P.O. Box 351
Liberal, Kansas
City/State/Zip 67905-0351

Purchaser: Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist: NA
Phone:

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 4/28/89 Date Reached TD 4/30/89 Completion Date 7/5/89
Total Depth 2980 PBTD 2964

Amount of Surface Pipe Set and Cemented at 689 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name BJ Titan Services
Invoice # SD056

API NO. 15-189-21,329-00-00 *AMENDED

County: STEVENS

W/2 .NE. SW... Sec. 2... Twp. 34S Rge. 38 East West

1980 Ft North from Southeast Corner of Section
3355 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

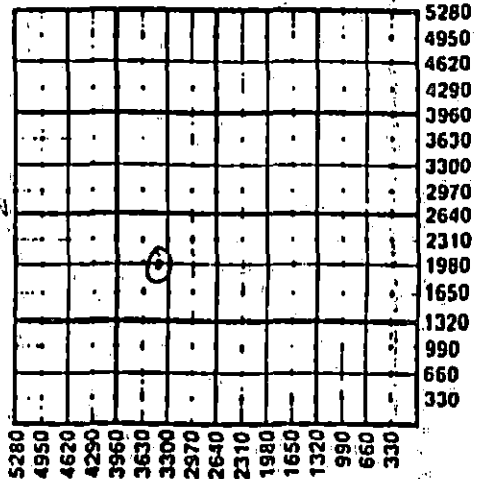
Lease Name Moser "C" 1H Well #

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3186.6 NA KB

Section Plat



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CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Water provided by contractor
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 10/5/89

Subscribed and sworn to before me this 5th day of October 1989.
Notary Public Cheryl Steers

Date Commission Expires
CHERYL STEERS
Notary Public
My Appt. Expires 10-1-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name APX Corporation Lease Name Moser "C" Well # 1H

Sec. 2 Twp. 34S Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Duk 11/14/89

Name	Top	Bottom
*Blaine	1020	1126
Cedar Hills	1204	1387
Stone Corral	1677	1754
Chase	2566	2918
Council Grove	2918	NA
TD		2980

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0	689	Pozmix & Common	410	3% CC
Production	7-7/8	5-1/2	14.0	2975	Class C	250	10% DCD 20% DCD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2596-2605 2613-2664 2682-2713	BRK DN W/18,500 2% KCL Wtr	
2	2740-2780 2798-2827 2858-2865	FRAG W/10B, 200 gal w-linked gelled 2% KCL	2596-2906
2	2887-2899 2904-2906	wtr & 367,700# SD	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production NA Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	1250 @85# MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

2596-2906 O.A.

Dually Completed
 Commingled

BJ-TITAN SERVICES COMPANY

2-345-38 W

REMITTANCE ADVICE

INVOICE DATE
04/28/89

DIRECT BILLING INQUIRIES TO: 713-695-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. SD056
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AUTHORIZED BY 512537

PURCH. ORDER REF. NO.

ANADARKO PETROLEUM CORP.
P.O. BOX 351
LIBERAL

KS 67901

WELL NUMBER : C1H

CUSTOMER NUMBER : 10875030

LEASE NAME AND NUMBER MUSERTC	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME PERRYTON	DISTR. NO. 3345
JOB LOCATION/FIELD HOUTTEN	MTA DISTRICT	DATE OF JOB 04/28/89	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100305	1.00	CEMENTING CASING 300 TO 1500 FT.	395.00		395.00
10100310	397.00	PLUS PER FOOT BELOW 300 FT.	0.40		158.80
10109005	30.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10		33.00
10410505	345.00	CLASS H CEMENT	6.46	CF	2,228.70
10415018	65.00	FLY ASH	3.44	CF	223.60
10415048	11.00	CALCIUM CHLORIDE, FLAKE	25.75	SK	283.25
10422008	103.00	CELLOFLAKE	1.21	LB	124.63
10880001	425.00	MIXING SEVICE CHRG DRY MATERIALS. P	0.95		403.75
10940101	286.65	DRAYAGE, PER TON MILE	0.70		200.66
10430536	1.00	8-5/8" TOP RUBBER PLUG	100.00	EA	100.00

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OCT 13 1989
CONSERVATION DIVISION
Wichita, Kansas
2159-2041
Kt 5-16
David L. [Signature]

SUBTOTAL 4,151.39
DISCOUNT 1,286.94

ACCOUNT	4.00000% STATE TAX	2042.51	81.70
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5-15-89

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,946.15
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GABBERT-JONES, INC.

MOSEY "C" 1H
 SEC. 2-34S-38W
 STEVENS COUNTY, KANSAS

Drillers Well Log

COMMENCED: 4-28-89
 COMPLETED: 4-30-89
 OPERATOR: APX CORPORATION

DEPTH	FORMATION	REMARKS
From - To		

0	643	Sand - Clay	Ran 17 jts of 24# 8 5/8" csg LD @ 689' w/260 sks 25/75 Posmix - 2% CC - 1/4# CF 150 sks Common - 3% CC 1/4# CF PD @ 7:45 PM 4-28-89.
643	694	Redbed	
694	1207	Redbed - Shale	
1207	1365	Glorietta Sand	
1365	2495	Shale	
2495	2980	Lime - Shale	Ran 71 jts of 14# 5 1/2" csg LD @ 2975' w/210 sks Class C - 20% DCD - 2% CC 1/4# CF - 40 sks Class C 10% DCD - 2% CC - 1/4# CF PD @ 11:45 PM 4-30-89.
	2980 TD		

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 STATE CONSERVATION COMMISSION
 OCT 10 1989
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS]
]
 COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT- JONES, INC.

James S. Sutton, II
 James S. Sutton, II - President

Subscribed & sworn to before me this
 8th day of May, 1989.

Lola Lenore Costa
 Lola Lenore Costa

LOLA LENORE COSTA
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 11/21/92