

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09736
Name: Dorchester Hugoton, Ltd.
Address 9696 Skillman Street
Suite 320-LB42
City/State/Zip Dallas, TX 75243-8200
Purchaser: Rangeline Corporation
Operator Contact Person: Johnny L. Booth
Phone (214) 739-2002
Contractor: Name: Gabbert Jones, INC.
License: #5842

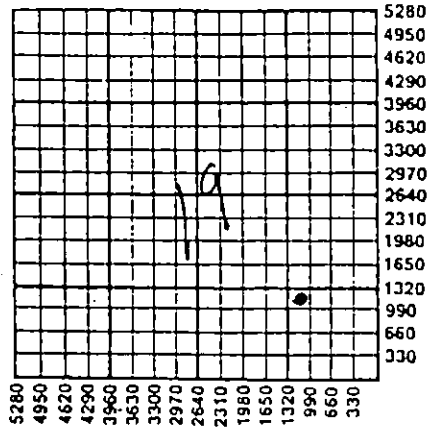
Wellsite Geologist: John Dannelley
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:
Operator: N/A
Well Name: N/A
Comp. Date N/A Old Total Depth N/A

Drilling Method:
 Mud Rotary Air Rotary Cable
7/16/90 7/19/90 9/7/90
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,435-50-00
County Stevens
NW/4 SE/4 SE/4 Sec. 19 Twp. 34 Rge. 38 East West
1250 Ft. North from Southeast Corner of Section
1250 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Clowdus Well # I-2
Field Name Guymon Hugoton
Producing Formation Chase Group
Elevation: Ground 3279' KB 3283
Total Depth 2950' PBDT 2905

SEP 20 1990
RECEIVED
KANSAS CORPORATION COMMISSION



Amount of Surface Pipe Set and Cemented at 606 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Johnny L. Booth
Title Land and Lease Administrator Date _____
Subscribed and sworn to before me this 18th day of September 19 90
Notary Public Matthew Anderson
Date Commission Expires 7/11/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

11