

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. XX No Log

LICENSE # 5262 EXPIRATION DATE June 30, 1983

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,573-00-00

ADDRESS P. O. Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern Pipeline Co. LEASE LOVE 1-A

ADDRESS P.O. Box 1348 WELL NO. 1-A

Kansas City, MO. 64141 WELL LOCATION 300' FEL and 1320' FSL

DRILLING DaMac Drilling 300 Ft. from East Line and

CONTRACTOR 1320 Ft. from South Line of XXX

ADDRESS P.O. Box 1164 the (Qtr.) SEC 18 TWP 34S RGE 38 (W).

Great Bend, Kansas 67530

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3285 PBTD 3280

SPUD DATE 3-24-82 DATE COMPLETED 4-21-82

ELEV: GR 3278 DF 3284 KB 3285

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1533 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

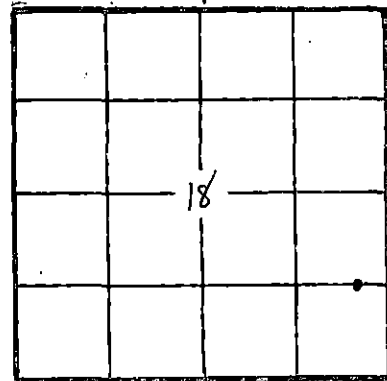
(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_



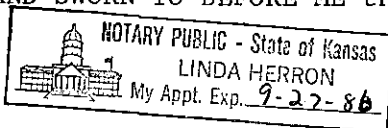
A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15<sup>th</sup> day of February, 1983.



Linda Herron  
(Notary Public)  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 9-27-83

FEB 16 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W) (E) (X) (X) (X)

OPERATOR Tom F. Marsh, Inc. LEASE LOVE SEC. 18 TWP. 34S RGE. 38

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 7-4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.					
Sand and Clay		0	428	RTD	
Clay and Red Bed		428	945		
Red Bed		945	1312		
Sand and Red Bed		1312	1536		
Red Bed and Shale		1536	2531		
Lime and Shale		2531	3285		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	23#	1533	35/65 POZ Class H	650 200	6% gel, 2% cc, 1/2# D-29 3% CC
Production	7 7/8	5 1/2	15.5# 14#	3285	35/65 POZ 50/50 poz	550 150	6% gel, 12 1/2# kolite, 1/2# D-29; 18% salt 2% gel, .75% D-29 12 1/2# kolite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3231-38; 3118-23; 3112-14; 3098-3102 3070-84; 3062-66 3040-46; 3018-28 3011-13; 3006-08 3001-04; 2796-98

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3131	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1000 gallons 15% Non E acid	Same as perforations
Acidized with 1000 gallons 15% Non E acid with 25 ball sealers	
Acidized with 4500 gallons 15% acid with 200 ball sealers	
Fraced with 120,000 gallons gelled KCL water and 22,000# 20/40 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-13-82	Flowing	---

Estimated Production - I.P.	Gas	Water	Gas-oil ratio
0 bbls.	250 MCF	% 0	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sell to Panhandle Eastern Pipeline	2796-3238'