FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, OK 74102-0300

Purchaser: None (Disposal Well)

Operator Contact Person: Raymond Hui

Phone (918) 561 -3548

Contractor: Name: Cheyenne Drilling Corp.

License: 5382

Wellsite Geologist: None on location

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

____ Oil X SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Oxy USA Inc.

Well Name: Eagley A 3

Comp. Date 1-78 Old Total Depth 5475'

____ Deepening ____ Re-perf. X Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. D27435.0

8-22-97 ____ 10-4-97
Spud Date of Re-work | Date Reached TD | Completion Date

API NO. 15-129-20350000 1

County Morton

Approx SW NW SW Sec. 11 Twp. 34S Rge. 41 X E W

1673 FSL Feet from S/N (circle one) Line of Section

4953 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Eagley A Well # 3 D

Field Name N. Wilburton

Producing Formation Disposal Lansing

Elevation: Ground 3389' KB ____

Total Depth 4550' PBTD ____

Amount of Surface Pipe Set and Cemented at 1506' Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan Re-work, 7-16-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 120 bbls

Dewatering method used X Evaporation

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title ____ Analyst Date 10-25-97

Subscribed and sworn to before me this 25th day of October 1997.

Notary Public Elizabeth Kinion ELIZABETH KINION

Date Commission Expires 2-26-2000

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

MAR 5

CONSERVATION DIVISION
Wichita, Kansas

JAN 1998

SIDE TWO

Operator Name OXY USA Inc. Lease Name Eagley A Well # 3D

Sec. 11 Twp. 34S Rge. 41 ☐ East ☒ West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No	
Samples Sent to Geological Survey	☒ Yes	☐ No	
Cores Taken	☐ Yes	☒ No	
Electric Log Run (Submit Copy.)	☒ Yes	☐ No	

List All E.Logs Run:

No new logs were run.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Lansing	4031	4098

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1506			
Production	7 7/8"	5 1/2"	14	4518	Cl. H	540 sx	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Lansing 4031-39';	Acidized w/3400 gal	4031 - 98
	4089 - 98' w/4 SPF	15% HCL	

TUBING RECORD Size 2 3/8" Set At 3985' Packer At 3985 Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Pump Testing 10-4-97 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) Disposal Well

Injection ~~Production~~ Interval 4031-98