

REVISED 5/24/82

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,604-00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Wilburton North

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Topeka

PHONE 316-624-6253

LEASE MOORE "F"

PURCHASER To be determined

WELL NO. 1

ADDRESS _____

WELL LOCATION NW NW/4

DRILLING Johnson Drilling Co., Inc.

660 Ft. from North Line and

CONTRACTOR _____

660 Ft. from West Line of

ADDRESS 3535 NW 58th Street, Suite 710

the NW/4 SEC. 10 TWP. 34S RGE. 41W

Oklahoma City, Oklahoma 73112

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5300' PBTD 3155'

SPUD DATE 12/4/81 DATE COMPLETED 1/18/82

ELEV: GR 3400' DF 3413' KB 3414'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 1463'

DV Tool Used? Yes

A F F I D A V I T

STATE OF KANSAS COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE MOORE "F" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul Campbell

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 1982

E. J. ...
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 26, 1987

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	224'	LOGS: Welex Dual Induction Guard Log Compensated Density-Neutron Log	
Redbed and Sand	224'	1190'		
Shale	1190'	1453'		
Anhydrite	1453'	1463'		
Shale	1463'	2770'		
Lime and Shale	2770'	5300'		

RELEASED

FEB 09 1984

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1463'	Pozmix Common	500 200	1% Gel 2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	5299	1st Litewate Stage Pozmix	50 125	.5% Tic .5% Tic
					2nd Litewate Stage Pozmix	50 165	.5% Tic .5% Tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	5152-5169'
TUBING RECORD			2	.46	3215-3226'
			2	.46	3165-3170'
Size	Setting depth	Packer set at			
2-3/8"	3114'	None	2	.46	3116-3139'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1500 gal 7-1/2% FE Acid + 32 BS	5152-5169'
A/700 gal 15% HCl + 17 BS	3215-3226'
A/1500 gal 15% HCl	3165-3170'
A/4000 gal 15% HCl	3116-3139'

CIBP set @ 3310, 3200, 3155

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 0	Gas bbls. 361 MCF
	Water % 0	Gas-oil ratio 0 CFPB

Disposition of gas (vented, used on lease or sold)

To be sold Perforations 3116-3139' (Topeka)

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Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,604

ADDRESS P. O. Box 351
Liberal, Kansas 67901

COUNTY Morton

FIELD Greenwood

**CONTACT PERSON Mr. Paul Gatlin
PHONE 316-624-6253

PROD. FORMATION Topeka

LEASE MOORE "F"

PURCHASER To be determined

WELL NO. 1

ADDRESS _____

WELL LOCATION NW NW/4

DRILLING Johnson Drilling Co., Inc.

660 Ft. from North Line and

CONTRACTOR _____

660 Ft. from West Line of

ADDRESS 3535 NW 58th Street, Suite 710

the NW/4 SEC. 10 TWP. 34S RGE. 41W

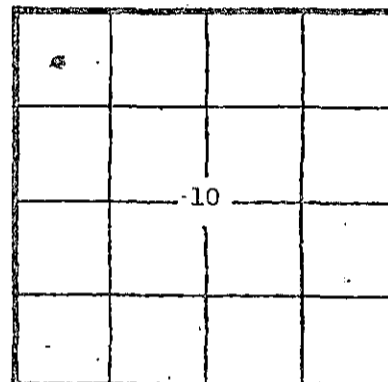
Oklahoma City, Oklahoma 73112

PLUGGING _____

WELL PLAT

CONTRACTOR _____

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 5300' PBSD 3155'

SPUD DATE 12/4/81 DATE COMPLETED 1/18/82

ELEV: GR 3400' DF 3413' KB 3414'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1463' DV Tool Used? Yes

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE MOORE "F" LEASE, AND IS DULY AUTHORIZED TO MAKE

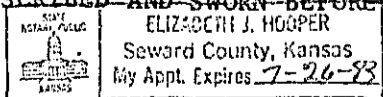
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FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF February, 1982.



(S) Paul Campbell
Elizabeth J. Hooper
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 26, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	224'	LOGS: Welex Dual Induction Guard Log Compensated Density-Neutron Log	
Redbed and Sand	224'	1190'		
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FEB 09 1984
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Surface	12-1/4"	8-5/8"	24#	1463'	Pozmix	500	4% Gel 2% CaCl
					Common	200	3% CaCl
Production	7-7/8"	5-1/2"	15.5#	5299	1st Litewate	50	.5% Tic
					Stage Pozmix	125	.5% Tic
					2nd Litewate	50	.5% Tic
					Stage Pozmix	165	.5% Tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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CIBP set @ 3310, 3200, 3155

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	361 MCF	% 0 bbls.	0 CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3116-3139' (Topeka)

To be sold

15-129-20604-0000

Anadarko 

10-34-41W

May 24, 1982

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

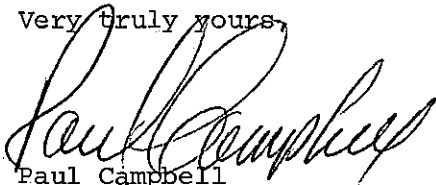
Re: Revised Form ACO-1

MOORE "F" #1
Section 10-34S-41W
Morton County, Kansas

Gentlemen:

Enclosed please find a revised copy of Affidavit of Completion on the above referenced well. The revision was made to change the field name from Greenwood Field to Wilburton North Field.

Very truly yours,



Paul Campbell
Division Operations Manager
:bw

Enc.

Well File
Region Administrative Manager
Manager of Land Administration
Manager/Hydrocarbon Sales
Liberal Land Department - Denver

RECEIVED
STATE CORPORATION COMMISSION

MAY 26 1982

CONSERVATION DIVISION
Wichita, Kansas