

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- NA-SPUD 5-2-1958 15-129-10461-0001
County MORTON
- - C - NW Sec. 9 Twp. 34 Rge. 41 X E
W

Operator: License # 4549

3960 Feet from S/X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1320 Feet from X/W (circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name BECKER Well # 1-9

Purchaser: ANADARKO ENERGY SERVICES

Fund Name GREENWOOD

Operator Contact Person: SHAWN D. YOUNG

Producing Formation TOPEKA, WABAUNSEE

Phone (316) 624-6253

Elevation: Ground 3405 KB --

Contractor: Name: NA

Total Depth 3330 PBDT 3248

License: NA

Ann of Surface Pipe Set and Cemented at 647 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

--- New Well --- Re-Entry X Workover

yes, show depth set --- Feet

--- Oil --- SWD --- SIOW --- Temp. Abd.

X Gas --- ENHR --- SIGW

--- Dry --- Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cmt.

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Drilling Fluid Management Plan OWWO, 6-8-00 U.C.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Well Name: BECKER 1-9

Chloride content --- ppm Fluid volume --- bbls

Comp. Date 5-12-1958 Old Total Depth 3330

Dewatering method used ---

Location of fluid disposal if hauled offsite: ---

--- Deepening X Re-perf. --- Conv. to Inj/SWD

--- Plug Back --- PBDT

--- Commingled Docket No. ---

--- Dual Completion Docket No. ---

--- Other (SWD or Inj?) Docket No. ---

Operator Name ---

Lease Name --- License No. ---

4-6-2000 -- 4-17-2000

Spud Date --- Date Reached TD --- Completion Date ---

--- Quarter --- Sec. --- Twp. --- S Rng. --- E/W

County --- Docket No. ---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

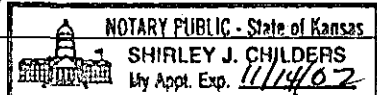
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 4/18/00

Subscribed and sworn to before me this 18th day of April
19 2000

Notary Public Shirley J. Childers

Date Commission Expires ---



K.C.C. OFFICE USE ONLY
F --- Letter of Confidentiality Attached
C --- Wireline Log Received
C --- Geologist Report Received
Distribution
--- KCC --- SWD/Rep --- NGPA
--- KGS --- Plug --- Other
(Specify)

X

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BECKER Well # 1-9

Sec. 9 Twp. 34 Rge. 41 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum
SEE ATTACHED DRILLERS LOG

** Original Completion CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	7"		.647		300	
** PRODUCTION	7-7/8"	4-1/2"		3260		250	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2882-2896, 2864-2874	ACID W/ 2000 GAL 15% FeHCl	2864-2896

TUBING RECORD Size 2 3/8" Set At 2193 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. RESUMED: 4-14-2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>141</u> Mcf	Water <u>26</u> Bbls.	Gas-Oil Ratio <u>--</u>	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf: Dually Comp.: Commingled 2864-3208 OA
 Other (Specify) _____

DRILLER'S LOG

ORIGINAL

WELL NAME: Becker #1-9 ; COMPANY OPERATING: Panhandle Eastern Pipe Line Co.
 ADDRESS of COMPANY: Box 351, Liberal, Kansas:
 WELL LOCATION: S 1/4 NW 1/4
3960 ft. North of South line,
1320 ft. East of West line; Sec. 9, Twp. 34S, Rge. 41W, Morton County, Kansas
 DRILLING STARTED May 2, 1958; DRILLING COMPLETED May 12, 1958
 WELL COMPLETED May 26, 1958; WELL CONNECTED _____, 19____
 ELEVATION: 3405 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION				
Name	From	To	No. of Shots	Gallons Used
Topeka	3192 3/4	3202	10	
"	3202	3208	21	

RECEIVED
 STATE CORPORATION COMMISSION
 APR 19 2000
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
7"	647'	300	0
4 1/2"	3260'	250	0

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	35	* Topeka	3101	
Surface Gty & Sand	35	435			
Shale & Shells	435	650			
Sand & Clays	650	1159			
Shale & Shells	1159	1840			
Shale & Lime	1840	2490			
Shale & Shale	2490	2585			
Shale & Lime	2585	3330-10			

*Producing

RESULTS of INITIAL PRODUCTION TEST: _____