

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address P. O. Box 351  
city/state/zip Liberal, Kansas 67905-0351  
Purchaser: Panhandle Eastern Pipe Line Co.  
Operator Contact Person: J. L. Ashton  
Phone (316) 624-6253  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: NA  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-21-93 7-24-93 11-2-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21209-00-00  
County Morton  
SW-SW Sec. 9 Twp. 34S Rge. 41  E  
1250 Feet from  (circle one) Line of Section  
1250 Feet from  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  (circle one)  
Lease Name Turner "C" Well # 1  
Field Name Hugoton  
Producing Formation Krider  
Elevation: Ground 3417.7 KB NA  
Total Depth 2250 PBTD 2237  
Amount of Surface Pipe Set and Cemented at 649 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT 1 JH 2-23-94  
(Data must be collected from the Reserve Pit)  
Chloride content 7000 ppm Fluid volume 700 bbls  
Dewatering method used Natural Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Title Technical Assistant Date 12-7-93  
Subscribed and sworn to before me this 7th day of December  
19 93  
Notary Public Cheryl Steers  
Date Commission Expires \_\_\_\_\_

CHERYL STEERS  
Notary Public - State of Kansas  
My Appl. Expires 6-1-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPK  
 KGS  plug  Other  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 08 1993  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Anadarko Petroleum Corporation Lesse Name Turner "C" Well # 1

Sec. 9 Twp. 34S Rge. 41  
 East  
 West

County Morton  
AMOTIO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B. Cimarron	1463	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wellington	1926	
		Herrington	2138	
		Krider Sandstone	2154	
		Krider Limestone	2178	

List All E.Logs Run: **CEMENT BOND**  
*Kcc* **COMPENSATED DENSITY/SPECTRALOG**  
*JH* **BHC ACOUSTILOG**  
**FOCUSED DUAL INDUCTION**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	649	Pozmix & Common	350	2% cc 1#/sx flocele 3% cc 1#/sx flocele
Production	7 7/8	5 1/2	15.50#	2241	Class "C"	265	20% DCD 2% cc 1#/sx flocele 10% DCD 2% cc 1#/sx flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	2154-2164	Frac w/19,000 gal 25# linear gelled lease wtr & 35,750# 20/40 sd & 13,500# 20/40 Prop-Lock.	

<b>TUBING RECORD</b>	Size 2 3/8	Set At 2153	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
SI WO PIPELINE				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		375		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 2154-2164

CUSTOMER COPY

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
507337	07/25/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
TURNER "C" 1		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		MURFIN		CEMENT PRODUCTION CASING	
TICKET DATE					
		07/25/1993			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	JOHN SHILLING		33876	COMPANY TRUCK	54003

ANADARKO PETROLEUM CORP  
P. O. BOX 351  
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	20	MI	2.75	55.00
		1	UNT		
001-016	CEMENTING CASING	2255	FT	1,165.00	1,165.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	60.00	60.00
		1	EA		
018-315	MUD FLUSH	1260	GAL	.65	819.00
218-738	CLAYFIX II	2	GAL	21.50	43.00
504-050	CEMENT - PREMIUM PLUS	265	SK	8.95	2,371.75
508-143	DIACEL D	4600	LB	.42	1,932.00
507-210	FLOCELE	66	LB	1.40	92.40
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	28.25	141.25
500-207	BULK SERVICE CHARGE	550	CFT	1.25	687.50
500-306	MILEAGE CMTD MAT DEL OR RETU	299.810	TMI	.85	254.84

INVOICE SUBTOTAL

7,621.74

DISCOUNT-(BID)

3,048.69-

INVOICE BID AMOUNT

4,573.05

\*-KANSAS STATE SALES TAX

162.86

\*-SEWARD COUNTY SALES TAX

33.24

4055-2040  
KH

8-4-73 ✓

RECEIVED  
STATE CORPORATION COMMISSION

DEC 08 1993

CONSERVATION DIVISION  
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
507244	07/22/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
TURNER "C" 1		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	MURFIN #22		CEMENT SURFACE CASING		07/22/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	STEVE RIDENOUR		33876	COMPANY TRUCK	53732

DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CORP  
P. O. BOX 351  
LIBERAL, KS 67905-0351

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	20	MI	2.75	55.00
		1	UNT		
001-016	CEMENTING CASING	660	FT	735.00	735.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC T	8	5/8 IN	130.00	130.00
		1	EA		
16A	CASING SHOE - 8 5/8" 8RD THD	1	EA	161.00	161.00
830.2171					
504-043	CEMENT - PREMIUM	150	SK	8.69	1,303.50
504-043	CEMENT - PREMIUM	150	SK	8.69	1,303.50
506-105	POZMIX A	3700	LB	0.067	247.90
507-210	FLOCELE	88	LB	1.40	123.20
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	28.25	226.00
500-207	BULK SERVICE CHARGE	372	CFT	1.25	465.00
500-306	MILEAGE CMTG MAT DEL OR RETU	326.110	TMI	.85	277.19

INVOICE SUBTOTAL

5,027.29

DISCOUNT-(BID)

2,010.91-

INVOICE BID AMOUNT

3,016.38

\*-KANSAS STATE SALES TAX

124.56

\*-SEWARD COUNTY SALES TAX

25.43

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$3,166.37

4055-2040

16

7/29/93

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.