

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-20741-00-ED

County Morton **ORIGINAL**

- C - NW- SE Sec. 8 Twp. 34S Rge. 41 X W

1980 Feet from ⊙ (circle one) Line of Section

1980 Feet from ⊙ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wacker "G" Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3425 KB 3450

Total Depth 5600 PBD 2316

Amount of Surface Pipe Set and Cemented at 1449 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 5-26-93
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 5,000 bbls

Dewatering method used Natural Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

X Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

1-20-85 2-3-85 3-16-93

Spud Date Date Reached TD Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 06 1993
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams
Title Technical Assistant Date 4-23-93

Subscribed and sworn to before me this 23 day of April, 1993.

Notary Public Cheryl Steers

Date Commission Expires _____

A
CHERYL STEERS
Notary Public
My Appt. Expires 6-1-93

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Wacker "G" Well # 1

Sec. 8 Twp. 34S Rge. 41
 East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|--|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | Chase | 2103 | |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input type="checkbox"/> No | Herrington | 2116 | |
| List All E.Logs Run: | | Krider | 2136 | |
| | | Winfield | 2196 | |
| | | Towanda | 2250 | |
| | | Ft. Riley | 2332 | |

SEE ORIGINAL ACO-1

CASING RECORD New Used **ORIGINAL**
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------------|--------------|---------------------------------|
| Surface | 12 1/4 | 8 5/8 | 24# | 1452 | Pozmix | 500 | 4% CaCl 3% cc |
| Production | 7 7/8 | 4 1/2 | 10.5# | 2373 | Litewate Pozmix | 350 | 75% CFR-2 10% salt .5% CFR-2 |
| | | Cement Plug | | 3000 | Common | 25 | None |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 4 | 2136-56 | Brk dwn perms w/100 bbl 2% KCL wtr & 100 BS. | 2136-56 |

| | | | | | |
|----------------------|------|--------|-----------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|----------------------|------|--------|-----------|-----------|---|

Date of First, Resumed Production, SWD or Inj. 3-16-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 180 | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2136-2156

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser NA

Operator Contact Person Paul Gatlin
Phone 316-624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist Gregg Smith
Phone 303-595-3326

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/20/85 2/3/85 3-6-86 Pending - TA
Spud Date Date Reached TD Completion Date
5600 2373
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1449 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1449 feet depth to GL w/700 SX cmt

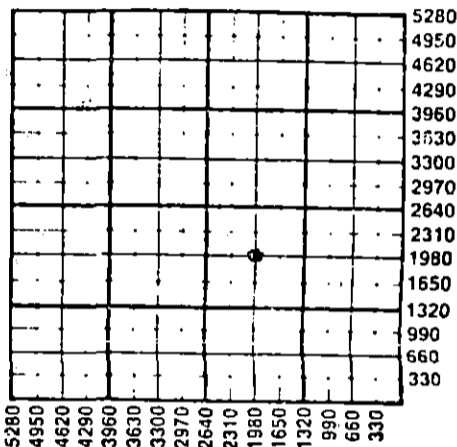
API NO. 15- 129-20,741
County Morton
C NW SE Sec. 8 Twp 34 Rge. 41 East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name WACKER "G" Well # 1
Field Name Hugoton

Producing Formation Not Perforated

Elevation: Ground 3425' KB 3450'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-113
 Groundwater 1900 Ft North from Southeast Corner
(Well) 1900 Ft West from Southeast Corner of
Sec 8 Twp 35 Rge 41 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Production Manager Date 4/10/86

Subscribed and sworn to before me this 10th day of April 1986
Notary Public Beverly J. Williams

Date Commission Expires November 21, 1986

BEVERLY J. WILLIAMS
Seward County, Kansas
My Comm. Exp. 11/21/86

RECEIVED
APR 11 1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 8 Twp 34 Rge 41

Operator Name Anadarko Petroleum Corporation Lease Name..... WACKER "G" Well #..... I

Sec..... 8 Twp..... 34S Rge..... 41 East West County..... Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5146-94 (Morrow) 30-60-60-120, open w/good-strong blow, rec 1900' SW, NS. IHP 2545, IFP 583-647, ISIP 1289, FFP 552-935, FSIP 1322, FHP 2416.

| Name | Top | Bottom |
|-------------------|-------|--------|
| Sand-Redbed | 0' | 337' |
| Redbed-Sand | 337' | 820' |
| Redbed-Sand-Anhy | 820' | 1452' |
| Redbed | 1452' | 1820' |
| Redbed-Lime-Shale | 1820' | 2161' |
| Lime-Shale | 2161' | 5600' |

RELEASED

JUL 13 1988

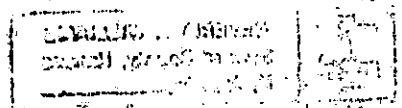
FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | | |
|---|---|---------------------------|----------------|--|----------------|-------------|-----------------------------|---------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives | |
| Surface..... | 12-1/4" | 8-5/8" | 24# | 1452' | Pozmix | 500 | 4% CaCl ₂ , 3%cc | |
| Cement Plug..... | | | | 3000' | Common | 25 | none | |
| Production..... | 7-7/8" | 4-1/2" | 10.5# | 2373' | Litewate | 50 | .75% CFR-2 | |
| | | | | | Pozmix | 300 | 10% Salt .5% CFR-2 | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | Depth | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | |
| Date of First Production | Producing Method | | | | | | | |
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | | |
| Estimated Production Per 24 Hours | Oil | | Gas | | Water | | Gas-Oil Ratio | Gravity |
| | NA | Bbls | NA | MCF | NA | Bbls | CFPB | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



GABBERT-JONES, INC
DRILLERS WELL LOG

WACKER "G" #1
C-NW-SE
Sec. 8-34S-41W
Morton Co, Kansas
Commenced: 1-20-85

Completed: 2-5-85

Operator: ANADARKO PRODUCTION COMPANY

| Depth | | Formation | Remarks |
|-------|------|-------------------|---|
| From | To | | |
| 0 | 337 | Sand-Redbed | |
| 337 | 820 | Redbed-Sand | |
| 820 | 1452 | Redbed-Sand-Anhy | Ran 35 jts of 24# 8 5/8" |
| 1452 | 1820 | Redbed | csg set @ 1449' W/500sks |
| 1820 | 2161 | Redbed-Lime-Shale | Posmix 4% Gel-3% CC |
| 2161 | 5600 | Lime-Shale | 200 sks Common 3% CC PD @ 7:00pm 1-21-85 |

5600-TD

CONFIDENTIAL

Ran 58jts of 10½ # 4½"
csg set @ 2371' cemented
W/50sks HLC -3/4 of 1%
CFR2-300 sks 50/50
Posmix - 10% Salt-5%
CFR2 PD @2:30 pm
2-5-85

State of Kansas) I, the undersigned, being duly sworn on oath, state
) that the above Drillers' Well Log is true and correct
County of Sedgwick) to the best of my knowledge and belief and according
) to the records of this office.

GABBERT-JONES INC.

[Signature]
APR 11 1985
James S. Sutton, II -- President

Subscribed & sworn to before me this
14 day of February, 19 85.

[Signature]
Lola Lenore Costa

My Commission expires November 21, 1988

RELEASED

JUL 13 1988

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

APR 11 1986

CONSERVATION DIVISION
Wichita, Kansas

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

KS NM 67028

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

ND-18-87-A

8. FARM OR LEASE NAME, WELL NO.

Wacker "G" No. 1

9. API WELL NO.

15-129-20,741

10. FIELD AND POOL, OR WILDCAT

Hugoton

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8-34S-41W

12. COUNTY OR PARISH

Morton

13. STATE

Kansas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:

OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. ENVIR. Other _____

JUL 14 1 28 PM '93

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C NW SE 1980' FSL & 1980' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

15-129-20,741

DATE ISSUED

1-15-85

15. DATE SPUDDED

1-20-85

16. DATE T.D. REACHED

2-3-85

17. DATE COMPL. (Ready to prod.)

3-16-93

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3425 GR

19. ELEV. CASINGHEAD

NA

20. TOTAL DEPTH, MD & TVD

5600

21. PLUG, BACK T.D., MD & TVD

2316

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2136-2156 (Hugoton)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SFL w/GR & SP; CNL/LDT w/caliper; Microlog; BHC Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|-----------------------------------|---------------|
| 8 5/8 - J-55 | 24# | 1452 | 12 1/4 | Surf/500 sxs Pozmix | 0 |
| 4 1/2 - J-55 | 10.5# | 2373 | 7 7/8 | 1460/350 sxs total Litewate & Poz | 0 |
| Cement Plug | | 3000 | | 25 sxs Common | 0 |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| None | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)

2136-56 (4 SPF) Total Shots = 80

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 2136-56 | Brk dwn perms w/100 bbls 2% KCL wtr & 100 BS. F/19,500 gal 25# Linear gel, 2% KCL wtr & 2000# 40/70 & 37,500# 20/40 sd. |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (shut-in) | | | | | |
|-----------------------|--|-------------------------|-------------------------|----------|------------|---------------|-------------|
| 3-16-93 | flowing | producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS (CU FT) |
| 3-16-93 | 24 | - | → | - | 180 | - | - |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL (GALLONS) | GAS (CU FT) |
| - | 50 | → | - | 180 | - | - | - |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

KCC ACO-1's, drillers log, electric logs, cement tickets, etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Beverly J. Williams
Beverly J. Williams

TITLE Technical Assistant

DATE 7-9-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Kansas Corporation Commission

SEE REVERSE SIDE
FOR DISTRIBUTION
APPROVAL

RECEIVED
STATE CORPORATION COMMISSION
SEP 13 1993
OBSERVATION DIVISION
Wichita, Kansas

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|------------|------|--------|-----------------------------|-------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Chase | 2103 | | | | | |
| Herrington | 2116 | | | | | |
| Krider | 2136 | | | | | |
| Winfield | 2196 | | | | | |
| Towanda | 2250 | | | | | |
| Ft. Riley | 2332 | | | | | |
| | | | | Sand-Redbed | 337 | |
| | | | | Redbed-Sand | 820 | |
| | | | | Redbed-Sand-Anhy | 1452 | |
| | | | | Redbed | 1820 | |
| | | | | Redbed-Lime-Shale | 2161 | |
| | | | | Lime-Shale | 5600 | |

SEP 09 1993

APPROVED _____

BY _____

CHIEF BRANCH OF FLUID OPERATIONS
BUREAU OF LAND MANAGEMENT
TULSA DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P. O. Box 351, Liberal, Kansas 67905-0351 (316) 624-6253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

C NW SE Section 8-34S-41W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

KS NM 67028

8. Well Name and No.

Wacker G-1

9. API Well No.

129-20741

10. Field and Pool, or Exploratory Area

Hugoton

11. County or Parish, State

Morton, Kansas

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other *First Production*

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Wacker G-1 went on for first production at 2:15 p.m. March 16, 1993 to Panhandle Eastern Pipeline Company. Volume will be measured through meter station number 41071-C.

RECEIVED
STATE CORPORATION COMMISSION

14. I hereby certify that the foregoing is true and correct

Signed *Beverly J. Williams*

Title *Technical Assistant*

Date *SEP 13 1993*
3-29-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) *VIRGIL L. PAULI*

Title *VIRGIL L. PAULI
CHIEF, BRANCH OF
FLUID OPERATIONS*

Date *SEP 10, 1993*
Conservation Division

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Kansas Corporation Commission

*See Instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.