

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: GODDARD B 1-6

Comp. Date 6-22-58 Old Total Depth 3290

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-17-98 -- 11-30-98

Spud Date 11-17-98 Date Reached TD -- Completion Date 11-30-98

API NO. 15- 129-10476-0201

County MORTON

--- --- --- SE Sec. 6 Twp. 34 Rge. 41 X W

1320 Feet from SX (circle one) Line of Section

3867 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name GODDARD "B" Well # 1-6

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3385 KB --

Total Depth 3290 PBSD 3241

Amount of Surface Pipe Set and Cemented at 656 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DWWD, 1-29-99 U.C.  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young

SHAWN D. YOUNG

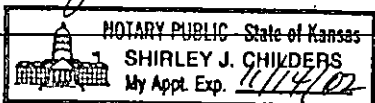
Title DIVISION PRODUCTION ENGINEER Date 1/12/99

Subscribed and sworn to before me this 12<sup>th</sup> day of January

19 99.

Notary Public Shirley J. Childers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GODDARD "B" Well # 1-6

Sec. 6 Twp. 34 Rge. 41  East  West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No (Submit Copy.)  
List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum  
  
SEE ATTACHED DRILLER'S LOG

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE		7"	24.0	656		425	
** PRODUCTION		4-1/2"	9.5	3284		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2761-2767, 2772-2778, 2780-2786, 2793-2801	ACID W/ 2500 GAL Fe HCl	2761-2801

TUBING RECORD	Size 2-3/8"	Set At 3174'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 11-25-98	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 317 Mcf	Water 2 Bbls.	Gas-Oil Ratio --	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 2761-3204 OA  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

7-11-58 ORIGINAL

DRILLER'S LOG

WELL NAME: Goddard "B" 1-6 ; COMPANY OPERATING: Panhandle Eastern Pipe Line Co.  
 ADDRESS of COMPANY: Box 351, Liberal, Kansas  
 WELL LOCATION: C 1/4 SE/4 1/4 1/4,  
1320 ft. North of South line,  
3867 ft. East of West line; Sec. 6, Twp. 34S, Rge. 41W, Morton County, Kansas  
 DRILLING STARTED April 13, 1958; DRILLING COMPLETED April 23, 1958  
 WELL COMPLETED May 5, 1958; WELL CONNECTED June 22, 1958  
 ELEVATION: 3385 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Topeka	3029	3039	20		
"	3050	3058	16		
"	3070	3080	20		
"	3125	3130	10		
"	3130	3140	20		
"	3140	3148	32	5000	10%

CONSERVATION DIVISION  
 STATE OF KANSAS  
 RECEIVED  
 JAN 15 9 00

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
7"	656'	425	0
4 1/2"	3284'	150	0

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay & Sand	0	80	Wabaunsee	2760	
Shale & Red Bed	80	315	*Topeka	2990	
Red Beds	315	415	Greenwood Lansing	3280	
Red Bed & Shells	415	660			
Shale & Shells	660	875			
Gyp.	875	900			
Shale, Sand & Shells	900	1185			
Shale & Shells	1185	1420			
Anhydrite	1420	1440			
Shale & Shells	1440	2308			
Shale & Lime	2308	2970			
Lime-	2970	3080			
Lime & Shale	3080	3290-TD	*Producing		

RESULTS of INITIAL PRODUCTION TEST: \_\_\_\_\_