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API NO. 15- 189-21,399-A-06-01

Stevens 🗸

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

A 300 1 100

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Operator: License #4549	Ft. North from Southeast Corner of Sec .					
Name: Anadarko Petroleum Corporation	4030 Ft. West from Southeast Corner of Section					
Address: P. 0. Box 351	(NOTE: Locate well in section plat below.)  Lease Name <u>Rickart "B" Well # I SWDW</u>					
city/State/Zip: Liberal, KS 67905-0351	Field Name Unnamed					
Purchaser: Not Applicable	Producing Formation Glorietta					
Operator Contact Person: J. L. Ashton Phone: (316) 624-6253	Elevation: Ground 3282.7 KB NA					
Designate Type of Original Completion New Well X Re-Entry Workover	5280 4950 4620					
Date of Original Completion12-31-89	4290 3960					
Name of Original Operator Anadarko Petroleum Corp.	3630					
Original Well Name <u>Rickart "B" No. 1</u>	2970 2640					
Date of Recompletion:	2310					
10-5-90 10-8-90 Completed	1650 11320					
Re-entry X Workover	990 660 330 1/7-I					
Designate Type of Recompletion/Workover:	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached  C Wireline Log Received  C Drillers Timelog Received					
Is recompleted production:	Distribution  KCCSMD/RepNGPA KGSPlug Other					
Commingled Docket No.  Dual Completion Docket No.  X Other (Disposal or Injection?)  Docket No. D-26,023	KGS Plug Other (Specify)					
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-11 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Author Author Title Engineering Technician Date 1/-10-90  Beverly J. Williams  Subscribed and sworp to before me this 12 th day of 19 90						
Subscribed and sworp to before me this day of	STATE DOLLAR STATE					

CONSERVATION DIVISION Wichita, Kansas

Date Commission Expires

My Appt. Expires 6 -/-03

My Appt. Expires 6 -/-03

CHERYL STEERS

7/89

SIDE THO						
Operator Name Anac	darko Petrole		' '	Rickart "B"	Well # 1 SWDW	
Sec. 36 Tup. 34S		East	County	•		
RECOMPLETION FORMATION DESCRIPTION						
X Log Sample						
Name		_	i Log i Sa	тріе <u>Тор</u>	Bottom	
Blaine	•			1092 1222	1187 1401 1650	
				· —		
ADDITIONAL CEMENTING/SQUEEZE RECORD						
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Botto	m Type of Cement	# Sacks Used	Type and Perc	ent Additives	
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
2		1337-1350, 1: 1253-1267, 1:		None		
PBTD 1650			TUBING RECORD		D	
Size 2 3/8 Set At 1208 Packer At 1208 Was Liner Run Y X N  Date of Resumed Production, Disposal or Injection 10-8-90						
	Per 24 Hours	Oit <u>NA</u> Gas <u>NA</u>	_ Bbls. Water _ _ Mcf	NA Bbls.		