



ORIGINAL

SIDE TWO

Operator Name APX Corporation Lease Name McCarty "A" Well # 1H

Sec 1 Twp 34S Rge 40  East  West County Morton

RECOMPLETED FORMATION DESCRIPTION:

         Log          Sample

         Name          Top          Bottom

APX CORPORATION  
MORTON, ILLINOIS

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth |        | Type of Cement | # Sacks Used | Type & Percent Additives |
|---|-------|--------|----------------|--------------|--------------------------|
|   | Top   | Bottom |                |              |                          |
| <input type="checkbox"/> Perforate      |       |        |                |              |                          |
| <input type="checkbox"/> Protect Casing |       |        |                |              |                          |
| <input type="checkbox"/> Plug Back TD   |       |        |                |              |                          |
| <input type="checkbox"/> Plug Off Zone  |       |        |                |              |                          |

| Shots Per Foot | PERFORATION RECORD  | Acid, Fracture, Shot, Cement Squeeze Record  |
|----------------|---|--|
|                | Specify Footage of Each Interval Perforated                 | (Amount and Kind of Material Used)   |
| <u>2</u>       | <u>2650-2692, 2602-2628,</u><br><u>2540-2570, 2508-2518</u> | <u>Brk dwn w/14,066 gal 2% KCL wtr. Frac w/62,000</u><br><u>gal gelled 2% KCL wtr and 157,000# 12/20 sd.</u> |
|                |   |  |
|                |   |  |
|                |   |  |
|                |   |  |
|                |   |  |
|                |   |  |

PBTD 2859 Plug Type         

TUBING RECORD:

Size          Set At          Packer At          Was Liner Run? Y  X  N

Date of Resumed Production, Disposal or Injection 11/28/88

Estimated Production Per 24 Hours          bbl/oil          bbl/water

1020 MCF gas          gas-oil ratio  
@ 65 psig

GABBERT-JONES  
 DRILLERS WELL LOG

McCARTY "A" #1H  
 SEC. 1-34S-40W  
 MORTON COUNTY, KANSAS

Commenced: 7-5-88  
 Completed: 7-8-88  
 Operator: ANADARKO PETROLEUM CORPORATION

| Depth |      | Formation      | Remarks   |
|-------|------|----------------|---|
| From  | To   |                |   |
| 0     | 615  | Sand - Clay    | Ran 14 jts of 24# 8 5/8" csg<br>set @ 613' w/125 sks 75/25<br>Posmix - 2% CC - 1/4# Cellophane<br>@ 15.3 PPG - 150 sks Common<br>3% CC - 1/4# Cellophane @ 16.4 PPG<br>PD @ 2:15 AM 7-6-88. |
| 615   | 1265 | Redbed - Shale |   |
| 1265  | 1430 | Glorita Sand   |   |
| 1430  | 2870 | Shale          |   |
| 2870  | 2878 | Shale - Lime   |   |

2878 TD

RECEIVED  
 STATE CORPORATION COMMISSION

DEC 22 1988

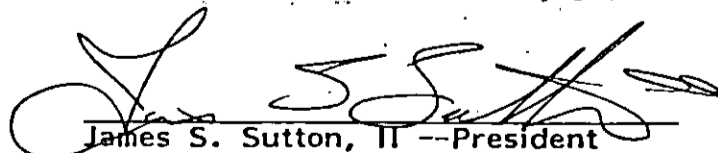
CONSERVATION DIVISION  
 Wichita, Kansas

Ran 67 jts of 14# 5 1/2" csg  
 set @ 2874' w/207 sks  
 Class C - 20% Diacel "D"  
 + 2% CC - 1/4# cellophane  
 @ 12.0 PPG + 40 sks  
 Class C - 10% Diacel  
 PD @ 6:45 AM 7-8-88.

State of Kansas  
 County of Sedgwick

) I, the undersigned, being duly sworn on oath, state  
 ) that the above Drillers Well Log is true and correct  
 ) to the best of my knowledge and belief and according  
 to the records of this office.

GABBERT-JONES, INC.

  
 James S. Sutton, II -- President

JAN 05 1989

Subscribed & sworn to before me this  
 July 12, 1988

  
 Lola Lenore Costa

My Commission expires Nov. 21, 1988