

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21150 0000
County Morton
- S/2 - NW Sec. 16 Twp. 34S Rge. 41 X E

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Co.

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

12-6-92 12-9-92 3-16-93
Spud Date Date Reached TD Completion Date

2000 Feet from S (circle one) Line of Section
1250 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wilbur "A" Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3442 KB NA

Total Depth 2250 PBTD 2240

Depth of Surface Pipe Set and Cemented at 535 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II' completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 5-25-93
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 700 bbls

Dewatering method used Natural Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Technical Assistant Date 4-23-93

Subscribed and sworn to before me this 23 day of April
19 93.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

Operator Name Anadarko Petroleum CorporationLease Name Wilbur "A"Well # 1Sec. 16 Twp. 34S Rge. 4E☐ EastCounty Morton☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
B/Cimarron	1480	
T/Wellington	1940	
Herrington	2148	
Krider Ss	2172	
Krider LMS	2192	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	535	Pozmix & Common	350	2% cc #/sk flocele 3% cc #/sk flocele
Production	7 7/8	5 1/2	15.50#	2243	Class "C"	265	20% DCD 2% cc 10% DCD 2% cc #/sk flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2170-2192	Brk dwn perms w/4,000 gals	2170-2192
		20% KCL wtr + 105 BS.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	None				
Date of First, Resumed Production, SWD or Inj.	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
3-16-93					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
		150			

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interval

2170-2192



DOWELL SCHLUMBERGER INCORPORATED

REMITTANCE

INVOICE

0312

ORIGINAL

REMIT TO: P O BOX 201556
HOUSTON TX 77216

INVOICE DATE

12/07/92

556028
AHADARKO PETROLEUM CORPBOX 351
LIBERAL KS 67901

PAGE

1

INVOICE NUMBER

03-12-4925

TYPE SERVICE

CEMENTING
CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
WILCOCK A-1	KS	MORTON	ULYSSES	DS	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEP 06-34S-41N	12/06/92	JIM BARLOW			

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871010	CSHG CHNT 501-1000' 1ST 8 HR	QHR	1	740.0000	740.00
049102000	TRANSPORTATION CHNT TON MILE	MT	246	.8800	216.48
049100000	SERVICE CHG CEMENT NATL LAND	CFT	363	1.2000	435.60
059697000	PACK TREAT ANALYSIS RECORDER	JOB	1	140.0000	140.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	40	2.6500	106.00
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
040015000	D909, CEMENT CLASS H	CFT	300	7.4700	2,241.00
045000000	D35, LITEPOZ 3 EXTENDER	CFT	50	3.9400	197.00
067005100	S1, CALCIUM CHLORIDE	LBS	779	.3600	280.44
044003025	D29, CELLOPHANE FLAKES	LBS	88	1.5900	139.92
056702085	PLUG CENG 8-5/8" TOP PLASTIC	EA	1	98.0000	98.00
	DISCOUNT - MATERIAL				1,152.99-
	DISCOUNT - SERVICE				638.85-

SUB TOTAL --- 2,802.60

H C STATE TAX ON
H F C LOCAL TAX ON1.935.43 94.84
1.935.43 19.35

AMOUNT DUE --- 2,916.79

12-28-92

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 38-239-7173

TERMS --- NET 30 DAYS DUE ON OR BEFORE JAN 06, 1993

THANK YOU, WE APPRECIATE YOUR BUSINESS.

T B WATSON



DOWELL SCHLUMBERGER INCORPORATED

REMITTANCE

INVOICE

REMIT TO: P O BOX 201556
HOUSTON TX 77216

0312

ORIGINAL

556028
ANADARKO PETROLEUM CORPBOX 351
LIBERAL

KS 67901

INVOICE DATE

12/09/92

PAGE

1

INVOICE NUMBER

03-12-4938

TYPE SERVICE

CEMENTING
CEMENT PRODUCTION

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF
WILSON #1	KS	MORTON	ULYSSES	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
PO BOX 348-414			12/09/92	JOHN SKILLING	

ITEM CODE

DESCRIPTION

UOM

QTY

UNIT PRICE

AMOUNT

102071025	CSHG CHNT 2001-2500' 1ST BHR	BHR	1	1,160.0000	1,160.00
049102000	TRANSPORTATION CHNT, TON MILE	MT	226	.8800	198.88
049100000	SERVICE CHG CEMENT MATL LAR	CFT	546	1.2000	655.20
059697000	PACR TREAT ANALYSIS-RECORDER	JOB	1	140.0000	140.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	40	2.6500	106.00
040601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
040003000	D903, CEMENT CLASS C	CFT	265	7.9800	2,114.70
045018003	D56, EXTENDER	CFT	271	8.6400	2,341.44
067005100	S1, CALCIUM CHLORIDE	LBS	498	.3600	179.28
044003025	D29, CELLOPHANE FLAKES	LBS	67	1.5900	106.53
067011000	H117, POTASSIUM CHLORIDE	LBS	150	.2800	42.00
100282000	D026, CHEMICAL WASH CW7	BBL	30	25.9600	778.80
056704054	PLUG CENG 5-1/2" TOP AL CORE	EA	1	108.0000	108.00
	DISCOUNT - MATERIAL				2,211.60
	DISCOUNT - SERVICE				891.43

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 06 1993
CONSERVATION DIVISION
WICHITA, KS

SUB TOTAL -- 4,837.80

H P
H F CSTATE TAX ON
LOCAL TAX ON

3,580.47 175.45

3,580.47 35.80

AMOUNT DUE -- 5,049.05

Jim Barlow

2148-2041

168

12-28-92

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 38-239-7173

TERMS -- NET 30 DAYS DUE ON OR BEFORE JAN 08, 1993

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Ly B. Watson
T B WATSON