

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip-Oklahoma City, Ok 73126-0100

Purchaser: Enron

Operator Contact Person: ~~XXXXXXXXXX~~ Raymond Hui

Phone (405) ~~749-2309~~ 2471

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: RAN RICKS, JR., INC.

Well Name: RANDY RICKS #15-A

Comp. Date 6-4-73 Old Total Depth 5700'

RENAMED  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2-12-96 2-14-96 3-1-96  
Date of Re-entering Date Reached TD Completion Date

API NO. 15-129-20113 0001  
County Morton  
C NW NE Sec. 15 Twp. 34S Rge. 41 X W  
4620 Feet from S (circle one) Line of Section  
1980 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
XX, S, XX or XX (circle one)  
Lease Name Commissioners B Well # 2  
Field Name Hugoton  
Producing Formation Chase  
Elevation: Ground 3426' KB. 3439'  
Total Depth 2500 PBTD 2432  
Amount of Surface Pipe Set and Cemented at 1515 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.  
Drilling Fluid Management Plan REENTRY 28 1-22-97  
(Data must be collected from the Reserve Pit)  
Chloride content 3200 ppm Fluid volume 1200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Staff Analyst Date 6-2-96

Subscribed and sworn to before me this 2nd day of June, 1996.

Notary Public Kay Ann Kilmer

Date Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name OXY USA Inc.

Lease Name Commissioners B Well # 2

Sec. 15 Twp. 34S Rge. 41

East  
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Ran Dual Spaced Neutron Gamma Collar Log

Name	Top	Datum
Hollenberg	2248	1191
Herington	2272	1167
Krider	2285	1154
Winfield	2316	1123
Towanda	2390	1049

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1515			
Production	7 7/8"	5 1/2"	14	2452	CL	270sx	1/2#/sx Flo.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Spotted 100 sx CL-H cmt at 2700'.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2	Chase 2328-32; 2290-96; 2276-82

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2373'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Waiting for connection		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100			

Disposition of Gas: **METHOD OF COMPLETION**

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**Production Interval**  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

COMMISSIONERS B 2, OXY USA INC  
MORTON, KS; FIELD: HUGOTON; OBJ FORM:  
CWI 100; CNI 87.5; WSN 44931

15-129-20113

ORIGINAL

02/12/96 CMIC: C. WYLIE

DSS 1; DOL 1; PR OPNS: MIRURTS; CASING 8.625 @ 1515  
ACTIVITY SUMMARY:

WELL ORIGINALLY DRILLED AS THE RAN RICKS 15-A, BY THE RAN RICKS, JR, INC. WELL WAS PLUGGED & ABANDONED ON 6-04-73. 8-5/8" CASING WAS SET BY RAN RICKS @ 1515' & ABANDONED IN PLACE. LOCATION WAS STAKED BY HARDER & ASSOCIATES. THE SURFACE CASING WAS FOUND & DUG OUT. A 8-5/8" BELL NIPPLE WAS WELDED ONTO THE CASING. RG MORGAN, LEVELED THE LOCATION & DUG THE RESERVE PIT.

02/13/96 CMIC: C. WYLIE

DSS 2; DOL 2; TVD 1682; DRLD(MD) 1682; MTD 1682; PR OPNS: WASHING DOWN; CASING 8.625 @ 1515

ACTIVITY SUMMARY:

FINISH MIRU CHEYENNE RIG #4. NIPPLED UP BOPE & TESTED TO 500 PSIG. STARTED WASH DOWN OPERATIONS @ 00:00 HRS. DRILLED THROUGH CEMENT PLUGS @ 55-85' & 822'-1025'.

02/14/96 JOB: D &amp; E; CMIC: C. WYLIE

DSS 3; DOL 3; TVD 2500; MTD 2500; PBD(MD) 2432; PR OPNS: RDMORT'S; CASING 5.5 @ 2452

ACTIVITY SUMMARY:

WASHED TO 2705'. POOH & LDDC'S. RIH WITH OEDP. SPOTTED 100 SXS CLASS H CEMENT @ 2700'. PULLED UP TO 2500' & CIRC 2 HRS. POOH & LDDP. NIPPLED DOWN BOPE. RIH WITH 20' GUIDE SHOE, INSERT FLOAT, & 57 JNTS 5-1/2". 14# K-55 ST&C NEW CASING. LANDED CASING @ 2452', WITH INSERT @ 2432. CEMENTED CASING WITH 170 SXS MIDCON WITH 1/2#/SX FLOCEL MIXED @ 3.22 CU FT/SX & 11.1 PPG. TAILED IN WITH 100 SXS DENSIFIED MIDCON MIXED @ 1.84 CU FT/SX & 13.2 PPG. DISPLACED CEMENT WITH 59 BW CONTAINING LO-SURE, BIOCID, CLA-FIX II. CIRC 20 SXS CEMENT TO PIT. RELEASED RIG.

RECEIVED  
KANSAS CORP COMM  
1996 FEB 11 11:13

02/24/96 JOB: D &amp; E; CMIC: C. WYLIE

DSS 13; DOL 13; TVD 2500; MTD 2500; PBD(MD) 2432; PERFS(MD) 2276-2332; PR OPNS: SI FOR FRAC TO HEAL; FORM: CHASE (2328-32', 2290-96' & 2276-82'); CASING 5.5 @ 2452

ACTIVITY SUMMARY:

MIRU HLS. PERFORATED 2328'-32', 2290-96' & 2276-82' 2 SPF 16 NET' 32 SHOTS. ACIDIZED WELL WITH 1600 GALLONS 7-1/2% HCL CONTAINING 1 GALLON/1000 SSO-21M, 1 GAL/1000 HAI-81M & 20#/1000 FERCHECK A. SPACE 64 BALL SEALERS THROUGHOUT TREATMENT. FLUSHED TREATMENT WITH 2150 GALLONS WATER CONTAINING CLA-FIX & BIOCID. AIR 10 BPM. ATP 160 PSI. MTP 4138 PSIG (BALL OFF). RIH WITH GAUGE RING & JUNK BASKET & KNOCKED BALL SEALERS OFF PERFORATIONS. RU TO FRAC. FRACED WELL WITH 57566 GALLONS 25# BORATE GEL (14,000 GALLONS PAD) & 220,400 LBS. 12/20 BRADY SAND. LAST 250 SXS SAND COATED WITH PROPTAK. FLUSHED WITH 3050 GALLONS LINEAR GEL. AIR 30 BPM, 35 BPM ON LAST STAGE & 1st PART OF FLUSH. MTP 544 PSIG. ATP 320. ISIP 152 PSIG. 5 MIN SIP 103 PSIG. 15 MIN SIP 64 PSIG. RDMO FRAC EQUIPMENT. LEFT WELL SI FOR FRAC TO HEAL.