

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21596-00-00 **CONFIDENTIAL**  
County Stevens  
- C - NE - NE Sec. 8 Twp. 34S Rge. 35 X W

Operator: License # 5447  
Name: OXY USA Inc.  
Address P. O. Box 26100  
City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser:  
Operator Contact Person: Jerry Ledlow  
Phone (405) 749-2309

Contractor: Name: Beredco  
License: 5147

Wellsite Geologist:  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator:  
Well Name:  
Comp. Date            Old Total Depth             
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No.             
 Dual Completion  Docket No.             
 Other (SWD or Inj?)  Docket No.             
1/7/94 1/21/94 Pending  
Spud Date Date Reached TD Completion Date

3960 Feet from (S)X (circle one) Line of Section  
1320 Feet from (E)X (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
XX, (SE), XX or XX (circle one)  
Lease Name Barrett A Well # 3  
Field Name Walkmeyer  
Producing Formation Morrow S-3  
Elevation: Ground 3049 KB 3060  
Total Depth 6750 PBDT 6677  
Amount of Surface Pipe Set and Cemented at 1774 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set DV Tool @ 3214 Feet  
If Alternate II completion, cement circulated from             
feet depth to            w/            sx cmt.

Drilling Fluid Management Plan ALT 1 8/9 9-14-94  
(Data must be collected from the Reserve Pit)  
Chloride content 500 ppm Fluid volume 6700 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:             
**RELEASED**  
Operator Name             
Lease Name            License No.             
           Quarter Sec.            Twp.            S Rng.            E/W  
County            Docket No.           

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow  
Title Staff Analyst Date 4/25/94  
Subscribed and sworn to before me this 25th day of April, 19 94.  
Notary Public Jammy L Padilla  
Date Commission Expires 8-21-96

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7/87)  
**APR 28 1994**  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

JAN 1970

Operator Name OXY USA Inc.

Lease Name Barrett A Well # 3

Sec. 8 Twp. 34S Rge. 35  
 East  
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Variable Density, Cement Scan, Cement Evaluation,  
Dual Induction Focus, Z-Densilog Compensated Neutron,  
Minilog, BHC Acoustilog,

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Keebner	4268	- 1230
Toronto	4292	- 1254
Lansing	4388	- 1350
Marmaton	5128	- 2090
Morrow	5834	- 2796
S-3 sand	6184	- 3146
Chester	6198	- 3160
Ste. Genevieve	6462	- 3424
St. Louis	6566	- 3528

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1774	C	650	6% gel 2% CaCl <sub>2</sub> 138 lbs Flocele
Production	7 7/8"	5 1/2"	14	6749	See *1 Below		
		DV Tool @3214					

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth (Top, Bottom)	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				*1 1st Stage 365sx 65/35 Class H w/6%gel, 1%cacl, 1/4pps flocel, + 305sx 50/50 Class H w/2%gel, 12%salt, .6%Halad-322, 2%Cacl, 1/4 pps Flocele. 2nd Stage- 190sx 65/35 Class C w/2%cacl, 1/4pps Flocel, 6% gel, 1/4 pps Flocel, + 350sx 50/50 Class C w/2%gel, 2%Cacl, .6% Halad-322, 1/4 pps Flocel.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6138-48, 6180-94	Acidized w/2500 gal 15% HCL	6138-94
		Frac w/1000 gal 15% Acid, 46170 gal 70	
		foam, 68,500 # 20/40 sand	

TUBING RECORD Size 2 3/8 Set At 6121 Packer At 6063 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Pending Completion \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 6138-6194

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_



HALLIBURTON

# JOB SUMMARY

HALLIBURTON DIVISION Ulid Continental

HALLIBURTON LOCATION Liberal KS

BILLED ON TICKET NO. 574560

## WELL DATA

FIELD \_\_\_\_\_ SEC 8N TWP 34S RNG 35W COUNTY Stevens STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	-MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>24</u>	<u>8 7/8</u>	<u>KB</u>	<u>1784</u>	
LINER						
TUBING						
OPEN HOLE			<u>22 1/4 surface</u>	<u>1775</u>		SHOTS/FT.
PERFORATIONS			<b>CONFIDENTIAL</b>			
PERFORATIONS						
PERFORATIONS						

## JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>4-8-94</u>	DATE <u>1-8-94</u>	DATE <u>1-8-94</u>	DATE <u>1-8-94</u>
TIME <u>0630</u>	TIME <u>1400</u>	TIME <u>2000</u>	TIME <u>2108</u>

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>8 7/8</u>		<u>Competition</u>
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T. Poyer</u>	<u>40048</u>	<u>Liberal, KS</u>
<u>R. Crist</u>	<u>76900</u>	<u>" "</u>
<u>R. McGUIRE</u>	<u>7649</u>	<u>Hixton, KS</u>
<u>R. Garrison</u>	<u>75505</u>	<u>" "</u>
<u>M. Yorker</u>	<u># EIT</u>	<u>Liberal, KS</u>

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

FRIC RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT 5001

DESCRIPTION OF JOB set 8 7/8 S.P.

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE [Signature] (AFE)

HALLIBURTON OPERATOR Tom Poyer COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>525</u>	<u>Prem. + H</u>		<u>B</u>	<u>6% Cel, 2% CC, 1 1/2% Flocc</u>	<u>2.1</u>	<u>12.2</u>
	<u>125</u>	<u>Palm +</u>		<u>B</u>	<u>2% cc, 1 1/2% Flocc</u>	<u>1.32</u>	<u>14.8</u>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH BBL GAL. 10 TYPE H<sup>2</sup>O

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL. BBL.-GAL. 110.7

SHUT-IN INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY BBL GAL. 194.5 + 29.4

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME BBL GAL. 354.6 344.6

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

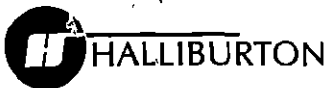
FEET 43 REASON Shut Joint

REMARKS Cement to Surface

STATE CORPORATION COMMISSION

APR 28 1994

CONSERVATION DIVISION  
Wichita, Kansas



# JOB SUMMARY

HALLIBURTON DIVISION Mid Continent  
 HALLIBURTON LOCATION Liberal

BILLED ON TICKET NO. 524613

## WELL DATA

FIELD W. Liberal SEC. 4 TWP. 31S RNG. 35W COUNTY Stevens STATE KS

FORMATION NAME BARRETT A #3 TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	14	5 1/2	K.B.	6253	
LINER						
TUBING	U	24	8 1/4	K.B.	1975	
OPEN HOLE			7 1/4	1975	6750	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**ORIGINAL**  
 TOOLS AND ACCESSORIES

## JOB DATA

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-19-94</u>	DATE <u>1-19-94</u>	DATE <u>1-20-94</u>	DATE <u>1-20-94</u>
TIME <u>01:00</u>	TIME <u>23:30</u>	TIME <u>02:35</u>	TIME <u>12:00</u>

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Taylor</u>	<u>D4033</u>	<u>Liberal</u>
<u>S. Tate</u>	<u>52823</u>	<u>Liberal</u>
<u>M. Howe</u>	<u>3625</u>	<u>Hugoton</u>
<u>M. Lewis</u>	<u>50737</u>	<u>Hugoton</u>
<u>R. Goussier</u>	<u>50866</u>	<u>Hugoton</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT Cement  
 DESCRIPTION OF JOB 5 1/2" Prod D.J.

FROM CONFIDENTIAL

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X R. Taylor  
 HALLIBURTON OPERATOR R. Taylor COPIES REQUESTED 7

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	365	HLC	H	B	1% C.C. 1/4" Flac-1	1.97	12.4
2	305	50/50 Pol	H	B	2% gel, 1% salt, 1% HLB-322, 2% C.C. 1/4" Flac	1.24	14.6
3	190	HLC	C	B	1/4" Flac-1	2.1	12.2
4	350	50/50 Pol	C	B	2% gel, 2% C.C., 1% HLB-322, 1/4" Flac-1	1.35	13.8

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 14.90 REASON Shut In

PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL. BBL.-GAL. \_\_\_\_\_  
 CEMENT SLURRY: BBL.-GAL. 350  
 TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

## REMARKS

See Job log

CUSTOMER: OKY USA  
 LEASE: Stevens  
 WELL NO.: 3  
 JOB TYPE: 5 1/2" Prod D.J.  
 DATE: 1-20-94

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 28 1994  
 CONSERVATION DIVISION  
 Wichita, Kansas



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No. [ ]

FORM 1911 R-9

CUSTOMER  
OXY USA

WELL  
Barrett A #3

DATE  
01-19-94

PAGE OF

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
504-118					Halliburton Light Cement	365	sk	8.40	3066.00
504-043	516.00272								
516.00286	506-105								
506-121	516.00259								
504-131					50/50 Premium Pozmix Cement	305	sk	7.20	2196.00
504-043	516.00272								
506-105	516.00286								
506-121	516.00259								
504-120					Halliburton Light Cement	190	sk	8.75	1662.50
504-050	516.00265								
506-105	516.00286								
506-121	516.00259								
					350 C.F. 50/50 Premium + Pozmix				
504-050	516.00265				Premium Plus Cement	175	sk	9.96	1743.00
506-105	516.00286				Pozmix A	12950	lb	.067	867.65
506-121	516.00259				Halliburton Gel 2%	6	sk		N/C
507-210	890.50071				Flocele 1/2W/ 1210	303	lb	1.40	424.20
507-775	516.00144				Halad-322 .6W/ 365 & 350	330	lb	6.90	2277.00
509-968	516.00315				Granulated Salt 12W/ 305	1799	lb	.13	233.87
509-406	890.50812				Calcium Chloride 1W/ 365, 2W/ 655	14	sk	28.25	395.50
					SERVICE CHARGE		CUBIC FEET	1.35	1733.40
					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	842.49
						110,854	16	886.832	

FROM CONFIDENTIAL

MAY 24 1995

RELEASED

ORIGINAL

CONFIDENTIAL

CONTINUATION TOTAL

STATE CORPORATION COMMISSION  
RECEIVED  
MAY 24 1995  
CONSOLIDATION DIVISION  
Wichita, Kansas



HALLIBURTON

CONFIDENTIAL

DATE 1-20-93 PAGE NO. 1

JOB LOG FORM 2013 R-4

CUSTOMER Oxy USA WELL NO. 3 LEASE Bennett A JOB TYPE 5 1/2 D.V. Prod. TICKET NO. 574613

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries like 'ORIGINAL', 'RELEASED', and 'FROM CONFIDENTIAL'.

Thanks to Ed DeHines  
Halliburton  
Richard A. Crew

RECEIVED  
STATE CORPORATION COMMISSION  
APR 28 1994  
CONSERVATION DIVISION  
Wichita, Kansas



CHARGE TO: USA  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

COPY \_\_\_\_\_  
 No. \_\_\_\_\_  
 TICKET 574613  
 PAGE 1  
 6

FORM 1906 R-13

SERVICE LOCATIONS 1. <u>207-16</u>	WELL/PROJECT NO. <u>Berrett A</u>	LEASE <u>Stevens</u>	COUNTY/PARISH <u>KS</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION <u>Stevens</u>	DATE <u>1-20-94</u>
2. <u>207-25</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Wooden</u>	RIG NAME/NO. <u>2</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Stevens</u>
3. <u>207-16</u>	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO. <u>035</u>	WELL LOCATION <u>207-16</u>	ORDER NO. <u>16927</u>
4. <u>207-16</u>	REFERRAL LOCATION	INVOICE INSTRUCTIONS				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>200-116</u>		<u>1</u>			MILEAGE	<u>25.374</u>	<u>1</u>	<u>26</u>	<u>1</u>	<u>2</u>	<u>99.00</u>
<u>207-013</u>	<u>201-011</u>	<u>1</u>			<u>Comp. Charge</u>	<u>16</u>	<u>1</u>	<u>10253</u>	<u>1</u>		<u>225.00</u>
<u>207-16</u>		<u>1</u>			<u>Add. final stage</u>	<u>16</u>	<u>1</u>	<u>1</u>	<u>1</u>		<u>1295.00</u>
<u>207-205</u>		<u>1</u>			<u>Mud flush</u>	<u>16800</u>	<u>1</u>	<u>64</u>	<u>1</u>	<u>65</u>	<u>1092.00</u>

CONFIDENTIAL

ORIGINAL

RELEASED  
MAY 24 1995

FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?	AGREE	DIS-AGREE
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	AGREE	DIS-AGREE
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	AGREE	DIS-AGREE
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

PAGE TOTAL	<u>4536.00</u>
FROM CONTINUATION PAGE(S)	<u>5441.61</u>
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	<u>14977.61</u>

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE  
Charles [Signature]  
 DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 do not require IPC (Instrument Protection)  Not offered

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<u>[Name]</u>	<u>[Signature]</u>	<u>[Signature]</u>	<u>[Number]</u>	<u>[Signature]</u>

**JOB LOG FORM 2013 R-4**

 CUSTOMER: **Oxy-USA** WELL NO.: **A-3** LEASE: **BARRETT** JOB TYPE: **874 S.P.** TICKET NO.: **574560**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							Called out — Rea. 1430
	1400							ON Loc. — T.I. H.
	1545							Safety Meeting
	1730							Run 199's
								Run CS <sub>1</sub>
	1930							Hook-up to circ.
	2000							Hook-up to cmt.
	2002	2-4	10			450/200		Pump H <sub>2</sub> O preflush
	2008	6	194.5			200		Pump lead cmt. @ 12.2
	2035	6	29.4			250		Pump tail cmt. @ 14.8
	2040	6-0				250		Shot down — Drop plug
	2043	6	110.7			150		Pump H <sub>2</sub> O Displ.
	2059	6-2				100/500		Reduce rate @ 100 BBLs in
	2107	2-0				500/1000		Plug landed — Pressure plug 500 psi
	2108	0				100		Release press. — "Fluct. Hold"
								Cement to Surface
								Thanks
								Tom + crew
								RELEASED
								MAY 24 1995
								FROM CONFIDENTIAL

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 28 1994  
 CONSERVATION DIVISION  
 Wichita, Kansas