

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6958 EXPIRATION DATE June, 1984

OPERATOR Flynn Energy Corp. API NO. 15-175-20,674 00-00

ADDRESS 2431 East 61st Street, Suite 150 COUNTY Seward
Tulsa, Oklahoma 74136 FIELD West Archer

** CONTACT PERSON Mr. Don M. Flynn PROD. FORMATION Chester Sand
PHONE 918-749-0469 No Indicate if new pay.

PURCHASER Not selected as yet LEASE Baughman

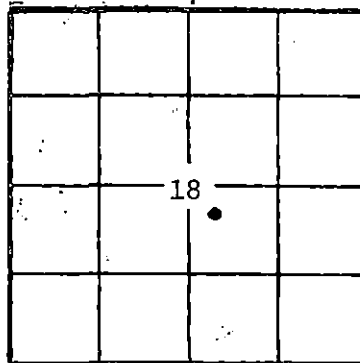
ADDRESS 705 South Elgin WELL NO. 18-1
Tulsa, Oklahoma 74120 WELL LOCATION C NW NW SE

DRILLING Hughes Drilling Company 330 Ft. from West Line and
CONTRACTOR ADDRESS P. O. Box 6001 2310 Ft. from South Line of
Enid, Oklahoma 73702 the SE (Qtr.) SEC 18 TWP 34S RGE 34

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 6507 PBSD 6460

SPUD DATE 1-22-83 DATE COMPLETED 4-25-84

ELEV: GR 2958 DF 2967 KB 2968

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1684 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-In Gas, Gas, 7/10/84
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion re-acc
completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Richard R. Luce, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard R. Luce
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of May, 1984.

Dorena Duggen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Flynn Energy Corp. LEASE NAME Baughman SEC 18 TWP 34S RGE 34 (E) (W)

WELL NO 18-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in/pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey.</p> <p style="text-align: center;">"See Attached"</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/4	8-5/8"	24	1684	Lite Weight Class H	750 150	2% CC-1/4# Flocele 3% CC-1/4# Flocele
Production Csg.	7-7/8	4-1/2	11.6	6507	50-50 Pozmix	340	12 1/2# Gilsonite 10% salt 1/4# Gel Flake 3/4% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	20 Gram DP	6212 - 6216
			4	20 Gram DP	6192 - 6206

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2000 Gallons 15% MCA - Frac with 20,000 gallons Gelled 3% acid and 20,700 pounds of Sand.	6212 - 6216 6192 - 6206

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-In 7-11-84	Flow	
Estimated Production - I.P.	Oil <i>KORCC</i> bbls. ADF 1153 * MCF Trace %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Shut-In Waiting on Market.	Perforations 6192 - 6216

*Test Data Attached.

GEOLOGICAL REPORT

DRILLING TIME AND SAMPLE LOG

GEOLOGIST

Marvin Harvey

P.O. BOX 1570
LIBERAL, KANSAS 67901
(316)-624-5970 (316)-624-6664

COMPANY Flynn Energy Corp.

ELEVATION KB. 2968'
DF. 2967'
GL. 2958'

WELL NAME Baughman #18-1

DATUM KB 10' above GL

FIELD Archer extension

LOCATION NW NW SE

SEC. 18 TWP. 34 S RGE. 34 W

COUNTY Seward

STATE Kansas

DRILLING COMMENCED 1-22-83
DRILLING COMPLETED 2-23-83
DRILL TIME 2900' to RTD
SAMPLES EXAMINED 2900' to RTD
GAS DETECTOR 2900' to RTD
GEOLOGICAL SUPERVISION
FROM 2900' through logs & DST's
DRILL STEM TESTING BY

GAS DETECTOR C & S Lab
MUD UP DEPTH _____
ELECTRICAL LOG BY Schlumberger
SURVEYS L/DN/DIL/MICRIG
CASING 8 5/8" csg set at 1684'

Drill Stem Tests

NO.	INTERVAL	FORMATION
<u>1</u>	<u>6168'-6213</u>	<u>Chester Lime</u>
	<u>30/60/60/120</u>	

RTD 6507' LTD 6514'
CONTRACTOR Hughes Drl. RIG NO. 7
MUD COMPANY Magrabad
TYPE MUD Chem

FORMATION TOPS & STRUCTURAL POSITION TO NEARBY TEST

FORMATION	DEPTH	SUB-SEA	REFERENCE WELL DEPTH	REFERENCE WELL SUB-SEA
<i>Electric Log Tops</i>				
<u>Council Grove</u>	<u>2994</u>	<u>-26</u>	<u>2982</u>	<u>-13</u>
<u>Heebner Shale</u>	<u>4294</u>	<u>-1326</u>	<u>4285</u>	<u>-1316</u>
<u>Toronto</u>	<u>4320</u>	<u>-1352</u>	<u>4310</u>	<u>-1341</u>
<u>Lansing</u>	<u>4404</u>	<u>-1436</u>	<u>4398</u>	<u>-1429</u>
<u>Marmaton</u>	<u>5140</u>	<u>-2172</u>	<u>5146</u>	<u>-2177</u>
<u>Morrow Shale</u>	<u>5811</u>	<u>-2843</u>	<u>5824</u>	<u>-2855</u>
<u>Mississippian</u>	<u>6147</u>	<u>-3179</u>	<u>6132</u>	<u>-3163</u>
<u>St. Genevieve</u>	<u>6456</u>	<u>-3488</u>	<u>6436</u>	<u>-3467</u>
<u>St. Louis</u>			<u>6576</u>	<u>-3607</u>
<u>R-TD</u>	<u>6507</u>			
<u>LTD</u>	<u>6514</u>			

REFERENCE WELL: Anadarko Production Co.
Goddard No. C-1
NE SW 17-34S-34W Seward Co., Kansas



July 13, 1984

Kansas State Corporation Commission
4th Floor, State Office Building
Topeka, Kansas 66612

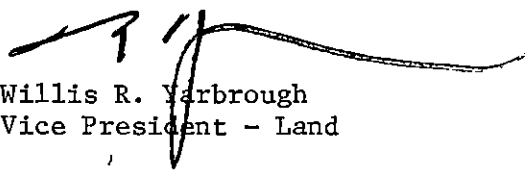
Re: PI-82-023 BAUGHMAN 18-1
SE $\frac{1}{4}$ Section 18-34S-34W
Seward County, Kansas.

Gentlemen:

Pursuant to our letter dated June 13, 1983, please find Production Affidavit dated April 11, 1983, covering Flynn Energy Corp.'s Baughman 18-1 well described above, which Affidavit has been re-recorded in Book 348 at Page 185 of the records of Seward County, Kansas, showing correct date of completion of the well.

Yours very truly,

FLYNN ENERGY CORP.


Willis R. Yarbrough
Vice President - Land

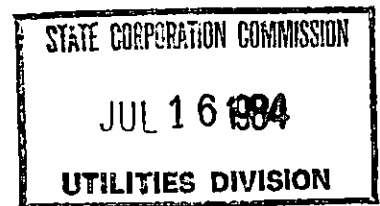
WRY:rd
Encl.

DATE OF FIRST
PROD. 7-11-84
MAPCO OIL + GAS
COMPANY

RECEIVED
STATE CORPORATION COMMISSION

JUL 17 1984

CONSERVATION DIVISION
Wichita, Kansas



RECORD AND RETURN TO:
FLYNN ENERGY CORP.
150 Southern Hills Tower
2431 East 61st Street
Tulsa, Oklahoma 74136

1234

PRODUCTION AFFIDAVIT

STATE OF KANSAS } This instrument was filed for record
SEWARD COUNTY } ss June 2nd 1983
at 10:05 o'clock P. M. and recorded in Vol. 341
at page 460 Aleen House Register of Deeds
By Aleen House

STATE OF OKLAHOMA)
) ss
COUNTY OF TULSA)

WILLIS R. YARBROUGH, of lawful age, being first duly sworn, upon oath states:

That he is Vice President of Flynn Energy Corp., which owns an Oil and Gas Lease dated June 26, 1980, executed by the Baughman Foundation and owns an Oil and Gas Lease dated June 26, 1980, executed by Robert Martin, Executor of the Estate of Helen E. Baughman, deceased, both leases covering the following described land:

563

SE 1/4 Section 18-34S-34W, as to rights below sea level, Seward County, Kansas, containing 160 acres, more or less, and

that said leases are recorded in Book 318 at Page 564 and in Book 318 at Page 781 respectively of the records of Seward County, Kansas, the primary term of both leases being two years from June 26, 1980, and as long thereafter as oil and gas, or either of them is produced from said land; and that both leases were extended an additional period of one year by Extension of Oil and Gas Lease dated March 2, 1982, and March 29, 1982, respectively and were recorded in Book 332 at Page 788 and in Book 332 at Page 738 respectively of the records of Seward County, Kansas; and that Flynn Energy Corp. has caused a well to be drilled on said land upon the terms of said leases, which well was completed on, or about ~~May~~ March 2, 1983, as a gas well and is now capable of producing gas in paying quantities.

This Affidavit is made in compliance with Chapter 55, Paragraph 205, of the General Statutes of Kansas, and is made for the purpose of notifying all concerned that the lease is now capable of producing in paying quantities, in accordance with the terms and provisions of said leases.

STATE OF KANSAS }
SEWARD COUNTY } ss
This instrument was filed for record
July 23 1984
at 10:00 o'clock P. M. and recorded FLYNN ENERGY CORP.
In Vol. 348 recorded at page 85
ALEEN HOUSE
Aleen House Register of Deeds
By: Willis R. Yarbrough, Vice President

Subscribed and sworn to before me this 11th day of April, 1983.

My Commission Expires:
June 24, 1986

Rowena Dugger
Rowena Dugger, Notary Public

RECEIVED
STATE CORPORATION COMMISSION

JUL 17 1984

CONSERVATION DIVISION
Wichita, Kansas

STATE OF OKLAHOMA)
) ss
COUNTY OF TULSA)

The foregoing instrument was acknowledged before me this 11th day of April, 1983, by Willis R. Yarbrough.

My Commission Expires:
June 24, 1986

Rowena Dugger
Rowena Dugger, Notary Public

RE-RECORDED TO SHOW CORRECT DATE
OF COMPLETION OF WELL

BOOK 341 PAGE 460

BOOK 348 PAGE 185

P1-82-023 Baughman Unit 18-1