

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name ... Donald C. Slawson
Address Suite 700, 20 N. Broadway
City/State/Zip Oklahoma City, OK 73102

Purchaser Unknown - WOPL

Operator Contact Person Daniel G. Wilson
Phone 405 232-0201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Ed Heshel
Phone 806 374-5256

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mid Rotary Air Rotary Cable

3/26/86 4/9/86 5/7/86
Spud Date Date Reached TD Completion Date

6,840' 6,350' (est)
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 1608 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-175-20,901-00-00
County Seward
SW SW SW Sec 36 Twp 34S Rge 34 East West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

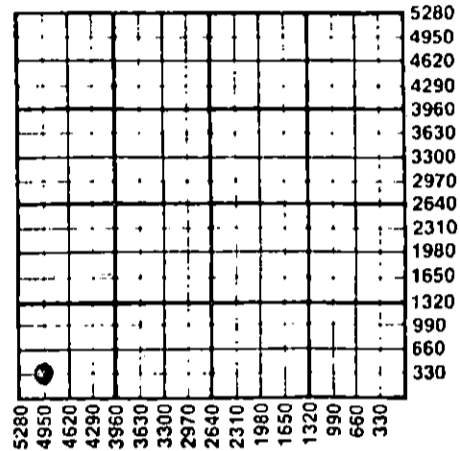
Lease Name LIBERAL Well # 1-36

Field Name Wildcat NUGSTON GAS AREA

Producing Formation Lower Morrow

Elevation: Ground 2887' KB 2893'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 5/16/86

Subscribed and sworn to before me this 16th day of May 1986
Notary Public Ginna L. Hawthorne

Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION
MAY 20 1986
CONSERVATION DIVISION
Wichita, Kansas

12
Section 34 Rge. 34 W

Operator Name Donald C. Slawson Lease Name..... LIBERAL Well #..... 1-36.....

Sec..... 36 Twp..... 34S Rge..... 34 East West County..... Seward IATM3014002 (MOR)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase Group	2,670	
Council Grove	3,102	
Heebner	4,364	
Toronto	4,382	
Lansing	4,502	
Kansas City	4,798	
Marmaton	5,210	
Cherokee	5,516	
Morrow	5,902	
Chester	6,262	
St. Genevieve	6,644	
St. Louis	6,686	

RELEASED
 SEP 22 1988
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24	1,608	ATL	275	2% CC, 1/4#/sk flo-
Production	7-7/8"	4-1/2"	10.5	6,430	Class C Class H	475 405	2% CC 18% salt, 3/4% CFR2, 1/4#/sk flocele, 4/10% Halad-22A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	6,230-31'; 6,234'-39'; 6,422'-47'			Natural Completion			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2-3/8"	6,108'	6,108'				
Date of First Production	Producing Method						
WOPL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	0	Bbls	708	MCF	0	Bbls	N/A CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 WOPL Sold Other. (Specify) 6,230' - 6,447'
 Used on Lease Dually Completed
 Commingled