

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15-189-20926-00-01

County Stevens

E/2 SW/4 SW/4 Sec. 34 Twp. 34S Rge. 35 East West

660 Ft. North from Southeast Corner of Section

4030 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Parsley B Well # 1

Field Name Ski

Producing Formation Chester

Elevation: Ground 2974' KB 2986'

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: Permian

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 10-23-1986

Name of Original Operator OXY USA, Inc.

Original Well Name Parsley B #1

Date of Recompletion:
1-16-1990 3-22-1990

Commenced Completed

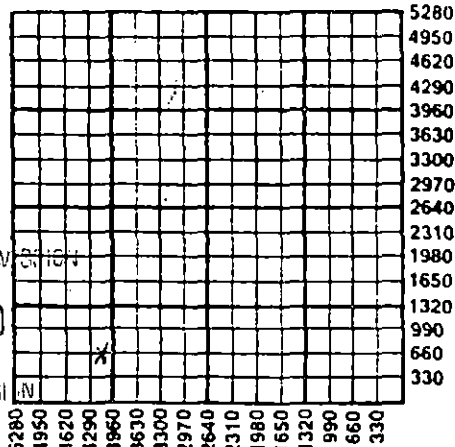
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 6642 PBDT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
MAR 30 1990
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tunison Title Operations Drilling Manager Date 3-28-1990

Subscribed and sworn to before me this 29 day of March 19 90

Notary Public Deborah Kay Mathis Date Commission Expires 3/24/94

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Parsley B Well # 1
 Sec. 34 Twp. 34S Rge. 35 East West
 County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log Sample
 No new Elec. logs have been run.

Name	Top	Bottom
Chester	6500'	6506'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	Chester 6500-6506'		Broke down Chester w/1000 gal. diesel and 50 gal. Musol A. Fract'd Chester w/18600 gal MY-T- Oil II gelled diesel.
	(6'; 24 shots)		

PBTD 6642' Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 6500' Packer At - Was Liner Run Y X N
 Date of Resumed Production, ~~Response of Injection~~ 3-22-1990
 Estimated Production Per 24 Hours Oil 18 Bbls. Water - Bbls. 2280 Gas-Oil-Ratio
 Gas 40 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)