

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15=189=20672-00-00

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma 73112 FIELD Wildeat GOOCH NO

** CONTACT PERSON Mr. Raymond Hui PHONE 405-949-4400 PROD. FORMATION Chester

PURCHASER CITGO Petroleum Corp. LEASE Koch et al B

ADDRESS Box 3758 WELL NO. 7

Tulsa, OK 74102 WELL LOCATION C S/2 NW SE

DRILLING Johnson Drilling Co., Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS 3535 N.W. 58th St., Suite 710 1980 Ft. from East Line of

Oklahoma City, OK 73112 the SE (Qtr.) SEC 33TWP34 RGE 35 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

TOTAL DEPTH 6750' PBD 6694'

SPUD DATE 10-16-83 DATE COMPLETED 3-7-84

ELEV: GR 2989' DF 2999' KB 3000

DRILLED WITH (CABLE) (ROTARY) (TOOLS) KC-KQ

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1682' KB DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

D. G. Oliver

AFFIDAVIT

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. G. Oliver - Engineering Mgr.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March

19 84

Oliver C. Mearns (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984

RECEIVED STATE CORPORATION COMMISSION

MAR 19 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO
OPERATOR

Cities Service Oil & Gas Corp. LEASE Koch et al B

ACO-1 WELL HISTORY X(XX)1
SEC. 35 TWP. 34 RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | |
|---|------|--|----------------------------|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| X Check if no Drill Stem Tests Run. | | | | |
| Surf., clay & sand | 0 | 425 | Logs: | |
| Redbed & shale | 425 | 1121 | Schlumberger BHC Sonic Log | |
| Glorietta | | | | |
| Glorietta Sd. | 1121 | 1314 | w/GR, DIL-SFL w/GR, | |
| Shale | 1314 | 1673 | Microlog w/GR, | |
| Anhydrite | 1673 | 1683 | CNL-LDT w/GR & caliper, | |
| Shale | 1683 | 2715 | Lithology cyberlook, | |
| Lime & shale | 2715 | 6750 | CB & CCL w/GR | |
| | | 6750 | T.D. | |
| | | 6694 | P.B.T.D. | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--|
| Surface | 12-1/4" | 8-5/8" | 24 | 1682 KB | Howco Lite | 650 | 2% CaCl 1/2# Floc. |
| | | | | | Class "H" | 125 | 3% CaCl 1/4# Flocele |
| Production | 7-7/8" | 5-1/2" | 15.5, 14 | 6730 | 50/50 Poz. | 175 | 2% Total gel, 13% salt, .8% CFR-2 1/4# Flocele |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval. |
|---------------|---------------|---------------|---------------|-------------|-----------------|
| | | | 4 | Chester | 6504-06 |
| TUBING RECORD | | | 4 | " | 6510-18 |
| Size | Setting depth | Packer set at | | | |
| 2-3/8" | 6536' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| Broke down Chester w/1000 gal diesel oil. Frac trtd w/37,000 gals gelled diesel oil w/63,000# 20/40 sd. | 6504-6518 |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| 3-7-84 | Pumping | 39.6° |
| Estimated Production -I.P. | Oil | Gas |
| | 2 bbls. | 0 MCF |
| | | Water % trace |
| | | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | | CFPB |

Perforations 6504-18 (2 zones)

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 3-6-84

Company: Caltes Service Oil & Gas Corp Lease: Koch ET al Well No.: B-1

County: Stevens Location: C-25-NW-NE Section: 33 Township: 34 Range: 35 Acres: 80

Field: GOOCH No Reservoir: Chester Pipeline Connection:

Completion Date: 12-8-83 Type Completion (Describe): Perf Plug Back T.D.: 6694 Packer Set At: None

Production Method: Pumping Type Fluid Production: API Gravity of Liquid/Oil:

Flowing Casing Size: 5 1/2 Weight: 15.5 # I.D.: Set At: 6730 Perforations: 6504 To: 6518

Tubing Size: 2 3/8 Weight: I.D.: Set At: 6536 Perforations: To:

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.

Test: Starting Date: 3-6-84 Time: 1:30 PM Ending Date: 3-7-84 Time: 1:30 PM - 24 Duration Hrs.

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure | | Separator Pressure | | Choke Size | | | | | | |
|-----------------------------|------------|--------------------|----------------|------------|--------------|-----------|-----------------|--------------|--------------|----------|
| Casing: | <u>0</u> | Tubing: | <u>0</u> | | <u>0</u> | | | | | |
| Bbls./In. | Tank | | Starting Gauge | | Ending Gauge | | Net Prod. Bbls. | | | |
| | Size | Number | Feet | Inches | Barrels | Feet | Inches | Barrels | Water | Oil |
| Pretest: | | | | | | | | | | |
| Test: | <u>300</u> | <u>TEST TANK</u> | <u>11</u> | <u>8</u> | <u>235.8</u> | <u>11</u> | <u>9 1/4</u> | <u>235.8</u> | <u>TRACE</u> | <u>2</u> |
| Test: | | | | | | | | | | |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections | | | Orifice Meter Range | | | | |
|---------------------------|------------------------|---------------|-------------------------------|---------------------------------|---------------------------|------------------|-------------------|
| Pipe Taps: | Flange Taps: | Differential: | Static Pressure: | | | | |
| Measuring Device | Run-Prover-Tester Size | Orifice Size | Meter-Prover-Tester In. Water | Pressure In. Merc. Psig or (Pd) | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
| Orifice Meter | | | | | | | |
| Critical Flow Prover | | | | | | | |
| Orifice Well Tester | | | | | | | |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia) (Pm) | Extension $\sqrt{hw \times Pm}$ | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-----------------------|---------------------------------|---------------------------------|---------------------|---------------------------|------------------------|-------------------|
| | | | | | | |

Gas Prod. MCFD: 0 Oil Prod. Bbls./Day: 2 Gas/Oil Ratio (GOR) = 0 Cubic Ft. per Bbl.

The undersigned authority on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7th day of MARCH 1983

MAR 10 1984
 For Offset Operator: Charles D. Doreck For State: Charles Doreck For Company: Charles Doreck