

ORIGINAL

RELEASED

SIDE ONE

APR 30 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447  
Name: OXY USA, Inc.  
Address P.O. Box 26100

City/State/Zip Oklahoma City, OK 73126-0100

Purchaser: Panhandle Easter Pipeline Co.

Operator Contact Person: Raymond Huff

Phone ( 405 ) 749-2471

Contractor: Name: Cheyenne-Drilling Co.

License: \_\_\_\_\_

Wellsite Geologist: Robert Vick

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp

Dry  Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

2-1-1990 2-14-1990 4-19-1990

Spud Date: \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 189-21405-00-00  
County Stevens FROM CONFIDENTIAL

CNE/4 Sec. 32 Twp. 34S Rge. 35  East West

3960 Ft. North from Southeast Corner of Section

1320 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

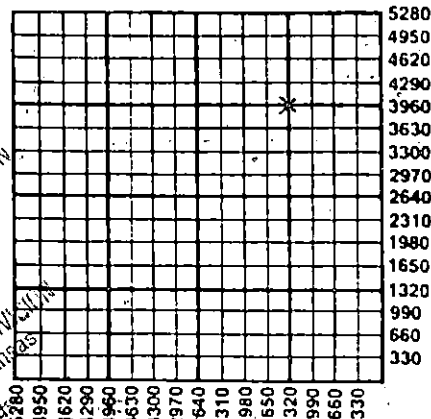
Lease Name Wonder B Well # 2

Field Name Walkemeyer

Producing Formation Lower Morrow

Elevation: Ground 2994' KB 3005'

Total Depth 6850' PBD 6760'



ALT I  
8/16/90

Amount of Surface Pipe Set and Cemented at 1701' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set DV Tool at 3277' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson

Title Operations Drilling Manager Date 4-20-1990

Subscribed and sworn to before me this 20th day of April, 19 90.

Notary Public Rosanne Crismadia

Date Commission Expires December 31, 1991

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

ORIGINAL

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Wonder B Well # 2
Sec. 32 Twp. 34S Rge. 35 East West
County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)

Formation Description
Name Top Bottom
Red Bed & Anhy. 0 1500
Cim. & Anhy. 1500 1702
Chase 1702 2735
Limestone 2735 4135
Lm & Sh. 4135 4790
Marmaton 4790 5375
Cherokee 5375 5805
Morrow 5805 6305
St. Gen. 6305 6645
St. Louis 6645 6850

Ran Dual Induction - SFL W/GR, Compensated Neutron-Litho. W/GR and Caliper & Microlog from 6848'-1701'. Ran CBL and CET w/GR & CCL from PBD to 1500'. 2nd Stage TOC at 1950'.

CASING RECORD
New Used PBD
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor Pipe, Surface, and Production.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer At Liner Run

Date of First Production Producing Method
Waiting for PL Connection

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
Production Interval: 6244-6256'

\*Production Csg & Cementing Information: Cemented 1st stage w/500 gal. mud flush, followed by 400 sx 65/35 Cl.H Poz w/6% gel and 1/4#/sx D-29, followed by 350 sx 50/50 Cl.H Poz. with 2% gel. Cemented 2nd stage w/500 gal. mud flush followed by 300 sx 65/35 Cl.C. Poz. w/6% gel, followed by 330 sx 50/50 Cl.C. Poz w/2% gel.

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