STATE CORPORATION COMMISSION OF KANSAS

STATE CORPORATION CONMISSION OF KANSAS	API NO189-21533_000/ PGMA
OIL & GAS CONSERVATION DIVISION UELL COMPLETION FORM	CountyStevens
ACO-1 WELL HISTORY	E
DESCRIPTION OF WELL AND LEASE	
Operator: License #5447	660 Feet from (\$\frac{1}{2}\forall (circle one) Line of Section3300 Feet from (\frac{1}{2}\forall (circle one) Line of Section
AddressP. O. Box 26100	Footages Calculated from Nearest Outside Section Corner: NE, SP, NW or SW (circle one)
City/State/Zip Oklahoma City, Ok 73126-0100	Lease NameWonder B Well #3
Purchaser: Panhandle Eastern Pipeline	Field NameGooch
Operator Contact Person:Jerry Ledlow	Producing FormationMorrow S-3
Phone (_405_)749-2309	Elevation: Ground2988 KB3003
	Total Depth6821 PBTD6500
Contractor: Name:	Amount of Surface Pipe Set and Cemented at1790 Feet
License:	Multiple Stage Cementing Collar Used?x Yes No
Wellsite Geologist: None	If yes, show depth set6864 Feet
Designate Type of Completion New Well Re-EntryX_ Workover	If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd SIGW	feet depth to w/ sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK 99 9-6-95 (Data must be collected from the Reserve Pit)
If Workover:	total mast be settlested from the reserve free
Operator:OXY USA Inc	Chloride content '1100ppm Fluid volume _8348bbls
Well Name:Elmo A #1	DewateringmethodusedEvaporation
Comp. Date5/6/93 Old Total Depth6884	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD PBTD	Operator Name
Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No
Other (SWD or Inj?) Docket No.	Quarter Sec. Twp. S Rng. E/W
WO 4/16/94	
Speed Date OF START Date Reached TD Completion Date OF OF WORKOVER WORKOVER	County Docket No
Room 2078, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 130 S. Market f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	•
Signature /a / Luch	K.C.C. OFFICE USE ONLY FOR ATION COMMISSION F Letter of Confidentiality NAttached C Wireline Log Received 1995 Geologist Report Received 68 9 1995
TitleStaff Analyst Date	C Wireline Log Received 1995 Geologist Report Received
Subscribed and sworn to before me this day of 19 16.	Distribution JANA DIVISION
Notary Public Jaminy Atafella	
Date Commission Expires	(Spěčířý)

Form ACO-1 (7-91)

СI	DE	TUN	

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Operator Name/ OXY U	SA Inc.		Lease Name	Wonde	г В	Well #	3	
23 F W. 18.3		□ _{East}	County	Steve	ns			
Sec32 Twp34S	Rge35_	[X] West					•	
INSTRUCTIONS: Show interval tested, time nydrostatic pressures if more space is need	e tool open am , bottom hole m	nd closed, flowing temperature, fluid ro	and shut-in pres	sures, wheth	er shut-in pre	ssure read	ched static level	
Orill Stem Tests Take (Attach Additional		☐ Yes ဩ No	Log Log	Formatio	n (Top), Depth	and Datums	□ Sample	
Samples Sent to Geolo	gical Survey	Yes No	Name		Тор		Datum	
Cores Taken		☐ Yes 🖺 No	Morrow Lwr Morro	OM.	5892 6204		-2889 -3201	
Electric Log Run (Submit Copy.)		☐ Yes 【 No	Chester Lwr Ches St Louis	ter	6292 6552 6674		-3289 -3549 -3621	
List All E.Logs Run:								
					\$ ₉ ¥			
		CASING RECORD			 -			
II.	Report al	ll strings set-condu	- New - U	sed ntermediate,	production, et	C.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	24	1790	С	635	2%cc	
Production	7 7/8"	5 1/2"	14	6884	1st Stage	482	2%gel	
		<u></u>			2nd Stage	1335		
	ADDITIONAL C	EMENTING/SQUEEZE REC	CORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			s	
Protect Casing X Plug Back TD	6500		2				,	
Plug Off Zone								
Shots Per Foot		I RECORD - Bridge Pl ge of Each Interval		Acid, (Amount and	Fracture, Shot,	Cement Sq ial Used)	Depth	
4								
4	4 6261-6278				Acidized w/1700 gal 7 1/2% FE			
	7	Frac w/42,470 gal foam & 57,214#						
	·		,	20/40 s	and			
TUBING RECORD Size Set At Packer At 2 3/8 6203 6210			Liner Run Yes No					
Date of First, Resum 1/9/95	ed Production,	SWD or Inj. Prod	ucing Method F	lowing Deu	mping Gas L	ift 🗆 ot	her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas 220	Mcf Water		Gas-Oil		Gravity	
Disposition ofGasas:	METHOD OF		_V_		uction Interval		3,	
Vented Sold		ease Dopen	Hole Perf.	☐ Dually	Comp. Comm	ingled _		
(If vented, sub	MHTL MUU-10.)	Othe	r (Specify)					
							•	