

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-01002 -00-01

County Stevens

CSE SW Sec. 31 Twp. 34S Rge. 35 X East West

660' Ft. North from Southeast Corner of Section

3300' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Stalcup C Well # 2

Field Name Kansas Hugoton Gas

Producing Formation Chase

Elevation: Ground 3015' KB 3027'

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: PEPL

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry X Workover

Date of Original Completion 3/27/66

Name of Original Operator OXY USA INC.

Original Well Name Stalcup E #1

Date of Recompletion:
9/3/91 10/31/91

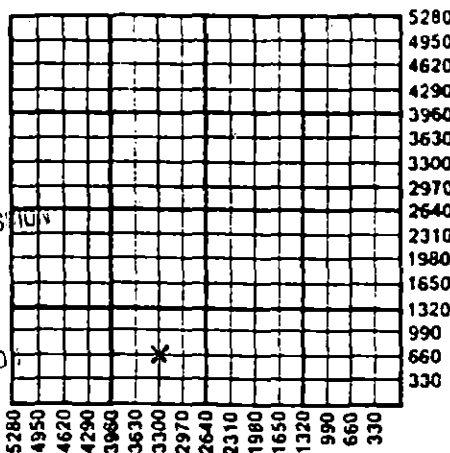
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 X Deepening Re-perforation
 X Plug Back 6250 PBDT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.



RECEIVED
STATE CORPORATION COMMISSION
NOV 4 1991
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date 10-31-91

Subscribed and sworn to before me this 31st day of October 19 91

Notary Public Kelley D. Andrews Date Commission Expires 8/19/95

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Stalcup C Well # 2

Sec. 31 Twp. 34S Rge. 35
 East
 West

County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log Sample
No new log.

Name	Top	Bottom
Hollenberg	2682'	2695'
Herrington	2712'	2716'
Krider	2740'	2744'
Winfield	2802'	2806'
PBTD		6250'
TD		6625'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	2682'	2806'	Pmpd 100 sx	Cl. C. cmt,	followed by 50 sx Cl. C. cmt w/2% CaCl.
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	2682'-2695';		Acidized Chase 2/5000 gal of 7.5% HCL Acid.
	2712'-2716';		Frac'd Chase w/79850 gals of 30# XL LGC-HPG gel. 232,000# 12/20 Brady Sand.
	2740'-2744';		
	2802'-2806';		

PBTD 6250' Plug Type Cement plugs.

TUBING RECORD

Size 2 3/8" Set At 2865' Packer At _____ Was Liner Run N

Date of Resumed Production, Disposal or Injection 10/17/91

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio

Gas 53 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

