

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southland Royalty Company

API NO. 15-175-20, 725-00-00

ADDRESS 2900 Liberty Tower

COUNTY Seward

Okla. City, OK 73102

FIELD

**CONTACT PERSON Terrence R. Willie

PROD. FORMATION Dry Hole

PHONE 405/235-5515

LEASE SRC - Sandifer

PURCHASER Dry Hole (P&A'd)

WELL NO. 1-30

ADDRESS

WELL LOCATION C-SW SW

DRILLING Sage Drilling

660 Ft. from South Line and

CONTRACTOR

660 Ft. from West Line of

ADDRESS 222 Sutton Place

the SW/4 SEC. 30 TWP. 34S RGE. 34W

Wichita, KS 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

TOTAL DEPTH 6800 PBTD

SPUD DATE 12/6/83 DATE COMPLETED 12/23/83

ELEV: GR 2952 DF KB 2965 KC-KC

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1660' of 8-5/8". DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma ss, I,

Terrence R. Willie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Southland Royalty Company

OPERATOR OF THE Sandifer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-30 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF December, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Terrence R. Willie

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF January, 19 84.

Judy C. Everett NOTARY PUBLIC

MY COMMISSION EXPIRES: August 11, 1987

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

JAN 06 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIGHT BRN, WELL STAINED, SLIGHTLY GLAU. SS	5866	5918	Upper Morrow	5866
WHITE TO GRAY LIMESTONE	6249	6400	Upper Chester	6249
BRN TO LT BRN, EXCELLENT STAINED, CALC. SS.	6467	6520	Basal Chester	6467
GRAY TO CREAM COLORED LIMEY SS.	6520	6607	ST. GEN	6520
CRM TO LT. BRN OOLITIC LS W/CHERT	6607		ST. LOUIS	6607
TD		6800		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1660'	Lite Class H	450 200	2% CaCl ₂ + 1/4 2% CaCl ₂

cello-flake

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

None

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.) Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF	bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations
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